

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract 119

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hoyt

9. WELL NO.

1-3

10. FIELD AND POOL, OR WILDCAT

B.S. Mesa Gallup/
Basin, Dakota

11. SEC., T., R., S., OR BLK. AND
SURVEY OR AREA

Sec. 5, T26N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

1860 Lincoln Street, Denver, Colorado 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface 1720' South of North Line, 850' West of East
Line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7299' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Downhole commingling

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

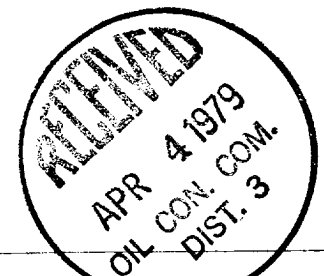
ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work performed per N.M.O.C.C. order No. R-5839

11-15-78 to 11-22-78.

1. MI & RU completion unit.
2. NU X-mas tree- NU BOP's and tested to 1000#.
3. POOH w/1-1/4" Gallup production tubing. Full recovery.
4. POOH w/1-1/2" Dakota production tubing. Full recovery.
5. TIH w/new string 1-1/2" production tubing and landed same at 8332.05' KB.
6. ND BOP's, NU X-mas tree w/short string side blanked off.
7. Swabbed well in and placed on production.



18. I hereby certify that the foregoing is true and correct

SIGNED

C. M. Rihan

TITLE: Sr. Production Engr.

DATE April 2, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side