REQUEST FOR ALLOWABLE VND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PROBATION OFFICE		······································				
CONSOLIDATE	D OIL & GAS	, INC.			•	
P.O. BOX 20	38. FARMING	TON, NEW MEXICO	87401		· W	
Reason(s) for filing (Check proper bo	_ :		Other (Pleus	se explain)		
New Well	ļ					
Recompletion	,					
Change in Ownership	sate X					
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND LEASE			0	Jic. Apache		
HO	T 1-4 BASIN DAKOTA/G			XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		09-000119
Location						
Unit Letter H: 1	720 Feel Fro	m The N Lin	e and <u>850</u>	Feet From T	he <u>E</u>	
Line of Section 5 To	ownship 26N	Range	4W , NMP	M, RIO	ARRIBA	County
DESIGNATION OF TRANSPOR		AND NATURAL GA	S		7	
None of Authorized Transporter of O	Address (Give address to which approved copy of this form is to be sent)					
GIANT REFINERY Name of Authorized Transporter of Castinghead Gas or Dry Gas [X]			P.O. BOX 256, FARMINGTON, NEW MEXICO 87401 Address (Give address to which approved copy of this form is to be sent)			
NORTHWEST PIPELINE CO	3539 E. 30TH ST., FARMINGTON, NEW MEXICO 87301					
If well produces oil or liquids, Unit , Sec. Twp. Rge.			Is gas actually connected? When Yes			
give location of tanks. If this production is commingled w			L	er number:	 	
COMPLETION DATA		il Well Gas Well	New Well Workover		Plug Back Same	: Res'v. Dill. Res'
Designate Type of Completi				1 1 1		f I 1
Date Spudded	Date Compl. F	leady to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations			<u></u>		Depth Casing Sho	0
	т	UBING, CASING, AND	CEMENTING RECO	RD		
HOLE SIZE CASING & TUBING SIZE		DEPTH SET SACKS CEMENT			CEMENT	
		•				
			<u> </u>		<u> </u>	
TEST DATA AND REQUEST FOIL WELL	FOR ALLOWA	BLE (Test must be a able for this de	fier recovery of sotal vo pth or be for full 24 hou	rs)		o of excess top allo
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump. gas lift, etc.)			
Length of Test	Tubing Press	ur⊕ ,	Casing Pressure	(m = 3 = 3 = 4 = 4 = 4 = 4 = 4 = 4 = 4 = 4	Choke Size	
Actual Prod. During Test	Oll-Bble.		Water-Bbls.		Go - MOT	
Actual Prod. Deliny 1011					86 W.	
CACHELL		.*		100 a	Y 000	
GAS WELL Actual Prod. Test-MCF/D	Length of Tes	11	Bbls. Condensate/kits	1 11	Eighty of Conde	ne ale
Testing kiethod (pitol, back pr.)	Tubing Press	u• (shut-in)	Cosing Pressure (Ebr	d-in	Chok Sixe	
	·CE			CONSERVAT	I ION DIVISION	<u> </u>
CERTIFICATE OF COMPLIAN		*	100000450	JUN 3	1982	19
I hereby certify that the rules and Division have been complied with	h and that the	information given	Original Sign	ed by CHARLES	UNUL3ON	
above is true and complete to the	e best of my	chowledge kild belief		ITY OU R GAS I	NSPECTOR, DIST.	/ 3
			FI		for; liance with 1	
	1/100	der	15 45 15 15 5 46	west for alloy	Atte for a new ty	dilled or deepen
March	~()		well, this form the	ente accompa Licella accompa	curs by a tabulati car a with mitte	ich of the cevieu () (11),
DRILLING & PRODUC	TICKLSVETT.		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	e in a leteral so	· • •	entately for allo
6-9-82		-	Walter Co.	tection La	. * 1	Triger of Car.
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