5 OCC   1 Hall   1 EPNG   1 File

NO. OF COPIES RECEIVED	5	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator

Brooks Hall

Address

Box 234, Farmington, N. M.

Reason(s) for filing *(Check proper box)*

		Change in Transporter of:		
New Well	☐	Oil ☐	Dry Gas ☐	
Recompletion	☐	Casinghead Gas ☐	Condensate ☐	
Change in Ownership	☒			

Other *(Please explain)*

Effective 1/1/66

If change of ownership give name
and address of previous owner ___ Aspen Crude Purchasing Co., Box 234, Farmington, N. M.

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Johnston-Shear	1	Blanco Mesaverde	State, Federal or Fee Federal

Location

Unit Letter ___ H ___ ; ___ 1850 ___ Feet From The ___ North ___ Line and ___ 790 ___ Feet From The ___ East ___

Line of Section ___ 3 ___ , Township ___ 26N ___ Range ___ 3W ___ , NMPM, ___ Rio Arriba ___ County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address *(Give address to which approved copy of this form is to be sent)*
New Mexico Tankers	Box 2151, Farmington, N. M.
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address *(Give address to which approved copy of this form is to be sent)*
El Paso Natural Gas Company	Box 990, Farmington, N. M.

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	H	3	26N	3W	Yes	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Thomas J. Morgan
(Signature)

Agent
(Title)

1/17/66
(Date)

OIL CONSERVATION COMMISSION

JAN 18 1966

APPROVED_____, 19____

Original Signed Emery C. Arnold

BY_____

TITLE ___ Supervisor Dist. # 3 ___

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply _____