## 4 NMOCC 1 Hall 1 File

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FILE			-
U.S.G.S.			
LAND OFFICE		<u> </u>	! 
[ RANSPORTER	OIL	j	
	GAS	/	
OPERATOR			
PRORATION OFFICE			

DISTRIBUTION SANTA FE / FILE / -	REQUEST FOR ALLOWARIE		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S.  LAND OFFICE  I RANSPORTER OIL / GAS /  OPERATOR / PRORATION OFFICE	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS	
Operator Brooks hall				
Box 234, Farmington,	N.A. 87401			
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)		
New We!l Recompletion	Oil Dry Gas Casinghead Gas Condens		9-67	
Change in Ownership  If change of ownership give name	Canada de Canada		J-07	
and address of previous owner	EASE			
Lease Name  Johnston-Shear	Well No. Pool Name, Including For	Pictured Cliffs State, Federal		
Location		•	he <u>East</u>	
		NMPM, Rio A	<b>rriba</b> County	
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	5	discount ship form is to be sent!	
Name of Authorized Transporter of Oil	or Condensate	Address (Give daaress to water approx		
Inland Corp. Name of Authorized Transporter of Cas	_	Box 1528 Farmington, N.M. 87401  Address (Give address to which approved copy of this form is to be sent)  Box 990 Farmington, N.M. 87401		
El Paso Natural Gas  If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n	
If this production is commingled with COMPLETION DATA	h that from any other lease or pool, a			
Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Rew Diff. Rev.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	р.в.т.р 007 <u>2.3 1</u> 96 <b>7</b>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth OIL CO.N. COM.	
Perforations			Depth Casin Shoe 151. 3	
HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be as	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours)  Producing Method (Flow, pump, gas li	ft, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION T 2 0 1967	
I hereby certify that the rules and	APPROVED, 13-		, 13	
Commission have been complied above is true and complete to the	e best of my knowledge and belief.	e and belief. By Original Signed by Emery C. Arnold Supervisor Dist. #3		
A	This form is to be filed in compliance with RULI		compliance with RULE 1104.	
	If this is a request for allowable for a newly drilled or d		wable for a newly drilled or deepened	
Agent	Agent.			
10-19-67		able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.		
(0	ate)	Separate Forms C-104 mu completed wells.	st be filed for each pool in multiply	