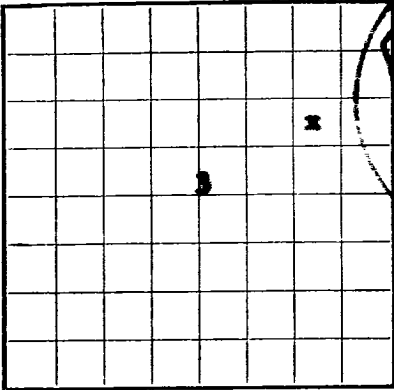
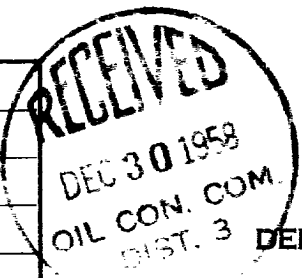


Form 9-330



LOCATE WELL CORRECTLY



U. S. LAND OFFICE
SERIAL NUMBER **Jicarilla**
LEASE OR PERMIT TO PROSPECT
Contract #115

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Johnston-Shear** Address **3010 Monte Vista Blvd N.E. Albuquerque, N.M.**
Lessor or Tract **26-3** Field **Blanco Mesaverte** State **New Mexico**
Well No. **1-3** Sec. **3** T. **26N** R. **3W** Meridian **NMNM** County **Rio Arriba**
Location **1830** ft. **(N)** of **N** Line and **790** ft. **(E)** of **E** Line of **Section 3** Elevation **7054** ungr
(Derrick floor relative to sea level) **grnd**

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed **RAY PHILLIPS** Title **Representative**

Date _____
The summary on this page is for the condition of the well at above date.

Commenced drilling **November 5, 1958** Finished drilling **November 28, 1958**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **3705** to **3712** **C** No. 4, from **3795** to **3800** **C**
No. 2, from **3731** to **3733** **C** No. 5, from **5470** to **5486** **C**
No. 3, from **3754** to **3776** **C** No. 6, from **5500** to **5512** **C**
Important water sands **5470** to **5500** **C**

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	32.3	8-20		126					
7	23.8	8-20		3077			3705	3800	Completion
5	16.9	8-20		2346.3			3470	5500	Completion
2-3/8	4.7	8-20		3079					
1-1/4	2.3	10-20		1121					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	136	100	Brace		
7	3800.69	200	Brace		
5	6077	200	Brace		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **6077** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Blanco Mesaverte, 19 **58**
Put to producing _____, 19 _____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours **CAOF 3,851** Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. **SI TP 16144** (See reverse side for PC test)

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3260	3260	Surface
3260	3459	199	Ojo Alamo - Sand
3459	3520	61	Kirtland - Shale with sand streaks
3520	3700	180	Fruitland - Sand, shale and coal
3700	3801	101	Pictured Cliffs - Sand
3801	5460	1667	Lewis - Shale
5460	5524	56	Cliff House - Sand
5524	5864	340	Manosoa - Sand, shale and coal
5864	6000	136	Point Lookout - Sand
6000	6077	77	Mancos - Shale

FOLD MARK

LOCATE WITH CONFIDENCE

RECEIVED
DEC 30 1968
OIL COM. COM.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

LOG OF CUT OR GAS WELL

Company Name _____
Address _____
City _____
State _____
Zip _____
Telephone _____
Fax _____
E-mail _____
Web Site _____
Business _____
Product _____
Service _____
Location _____
The information given is for a complete and correct record of the well and all work done thereon.
as far as possible from all available records.
Signed _____
221-111-1111

6077 ID. 6062, RM. Part 5. Line W/3 RTT RT 5870-5908. Prec with 40,000 gals
w/15 sd/gal. BD 3500 to 17000. Avg 8000. Final 1800. To vac. Inj 75 balls
to 3 stages. Avg in 39.5 RM. See RT at 5607, and part w/4 RTT RT 5470-5496 and 5500
to 5512. Attempted to frac cliff house w/40,000 gals w/15 sd/gal into foam before sand out. Avg in 50 RM. Inj 25
balls. See RT at 3820. Part w/3 RTT RT 3721-3735, 3754-3776 and
3796-3808. Attempted to frac PC. Foam would not take fluid w/3500. Saw RT
to spot acid and found 180' sand on top of RT. Washed sand out of hole and spotted
250 gals RTA across perfor. Prec w/ 40,000 gals w/15 sd/gal. In 2500, Inj
to 1700 w/15 balls and 2700 w/ 2nd 25 balls. Broke to 2200 final. Stds
3500. Avg in 65 RM. RTT RT at 3820, and 5607. See Baker RTT RT at 5407.
See 5873, of 2-3/8" OD 3-55 4-7/8 RTT RT at 5888, with OCS side-door choke
at 5377, to produce the maximum, see 3740, of RTT OD 3-55 2-3/8 10-10 tubing
at 3749, to produce the maximum effects. Released RTT 12-6-58. RTT.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pings or bridges were put in to test for water, state kind of material used, position, and results of pumping or boring.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 10-50082-2

FROM-	TO-	TOTAL FEET	FORMATION
0-10	10-20	10	SANDSTONE
10-20	20-30	10	SANDSTONE
20-30	30-40	10	SANDSTONE
30-40	40-50	10	SANDSTONE
40-50	50-60	10	SANDSTONE
50-60	60-70	10	SANDSTONE
60-70	70-80	10	SANDSTONE
70-80	80-90	10	SANDSTONE
80-90	90-100	10	SANDSTONE
90-100	100-110	10	SANDSTONE
100-110	110-120	10	SANDSTONE
110-120	120-130	10	SANDSTONE
120-130	130-140	10	SANDSTONE
130-140	140-150	10	SANDSTONE
140-150	150-160	10	SANDSTONE
150-160	160-170	10	SANDSTONE
160-170	170-180	10	SANDSTONE
170-180	180-190	10	SANDSTONE
180-190	190-200	10	SANDSTONE
190-200	200-210	10	SANDSTONE
200-210	210-220	10	SANDSTONE
210-220	220-230	10	SANDSTONE
220-230	230-240	10	SANDSTONE
230-240	240-250	10	SANDSTONE
240-250	250-260	10	SANDSTONE
250-260	260-270	10	SANDSTONE
260-270	270-280	10	SANDSTONE
270-280	280-290	10	SANDSTONE
280-290	290-300	10	SANDSTONE
290-300	300-310	10	SANDSTONE
300-310	310-320	10	SANDSTONE
310-320	320-330	10	SANDSTONE
320-330	330-340	10	SANDSTONE
330-340	340-350	10	SANDSTONE
340-350	350-360	10	SANDSTONE
350-360	360-370	10	SANDSTONE
360-370	370-380	10	SANDSTONE
370-380	380-390	10	SANDSTONE
380-390	390-400	10	SANDSTONE
390-400	400-410	10	SANDSTONE
400-410	410-420	10	SANDSTONE
410-420	420-430	10	SANDSTONE
420-430	430-440	10	SANDSTONE
430-440	440-450	10	SANDSTONE
440-450	450-460	10	SANDSTONE
450-460	460-470	10	SANDSTONE
460-470	470-480	10	SANDSTONE
470-480	480-490	10	SANDSTONE
480-490	490-500	10	SANDSTONE
490-500	500-510	10	SANDSTONE
500-510	510-520	10	SANDSTONE
510-520	520-530	10	SANDSTONE
520-530	530-540	10	SANDSTONE
530-540	540-550	10	SANDSTONE
540-550	550-560	10	SANDSTONE
550-560	560-570	10	SANDSTONE
560-570	570-580	10	SANDSTONE
570-580	580-590	10	SANDSTONE
580-590	590-600	10	SANDSTONE
590-600	600-610	10	SANDSTONE
600-610	610-620	10	SANDSTONE
610-620	620-630	10	SANDSTONE
620-630	630-640	10	SANDSTONE
630-640	640-650	10	SANDSTONE
640-650	650-660	10	SANDSTONE
650-660	660-670	10	SANDSTONE
660-670	670-680	10	SANDSTONE
670-680	680-690	10	SANDSTONE
680-690	690-700	10	SANDSTONE
690-700	700-710	10	SANDSTONE
700-710	710-720	10	SANDSTONE
710-720	720-730	10	SANDSTONE
720-730	730-740	10	SANDSTONE
730-740	740-750	10	SANDSTONE
740-750	750-760	10	SANDSTONE
750-760	760-770	10	SANDSTONE
760-770	770-780	10	SANDSTONE
770-780	780-790	10	SANDSTONE
780-790	790-800	10	SANDSTONE
790-800	800-810	10	SANDSTONE
800-810	810-820	10	SANDSTONE
810-820	820-830	10	SANDSTONE
820-830	830-840	10	SANDSTONE
830-840	840-850	10	SANDSTONE
840-850	850-860	10	SANDSTONE
850-860	860-870	10	SANDSTONE
860-870	870-880	10	SANDSTONE
870-880	880-890	10	SANDSTONE
880-890	890-900	10	SANDSTONE
890-900	900-910	10	SANDSTONE
900-910	910-920	10	SANDSTONE
910-920	920-930	10	SANDSTONE
920-930	930-940	10	SAND