

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Taurus Exploration, U.S.A., Inc.

3. Address and Telephone No.

2198 Bloomfield Highway; Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FNL, 790' FEL Sec. 3, T26N, R3W, NMPM

5. Lease Designation and Serial No.

Jicarilla 115

6. If Indian, Allottee or Tribe Name

Jicarilla 115

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Johnston Shear #1

9. API Well No.

30-039-06713

10. Field and Pool, or exploratory Area

Gavilan Pictured Cliffs/  
Blanco Mesa Verde

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Downhole Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In accordance to DHC-621, this well was downhole commingled as follows:

7/10/98 TOH and layed down 120 jts. 1 1/4" IJ tubing. Released packer and TOH.

7/13/98 TIH with RBP and packer. Set BP at 3600'. Tested casing to 1000 psi - OK. TOH with RBP and packer.

7/14/98 TIH and clean out to 5915'.

7/15/98 Ran 187 jts. 2 3/8", 4.7# J-55 tubing set at 5881'. Seating nipple at 5848'. Installed single wellhead.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Superintendent

Date 7/27/98

(This space for Federal or State of (use))

Approved by

Title

Date

Conditions of approval, if any:

Lands and Mineral Resources

AUG 10 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

**TAURUS**  
EXPLORATION, INC.  
AN ENERGEN COMPANY  
Engineering Chart

Sheet No. \_\_\_\_\_ Of \_\_\_\_\_

File \_\_\_\_\_

Appn. \_\_\_\_\_

Date 7/25/98

By \_\_\_\_\_

Subject Johnston SHEAR #1  
1850' FNL, 790 FEL SEC 3, T26N, R3W

