

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. Contract #150	
2. NAME OF OPERATOR Southern Union Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
3. ADDRESS OF OPERATOR P.O. Box 308, Farmington, New Mexico 87401		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1555 Ft. from the North line and 955 ft. from the East line		8. FARM OR LEASE NAME Jicarilla "C"	
14. PERMIT NO.		9. WELL NO. 2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7388' DF		10. FIELD AND POOL, OR WILDCAT Tapacito Pictured Cliffs	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T-26N, R-5W N.M.P.M.	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- Moved in and rigged up L & M Ventures pulling unit.
- Rigged up Co-International & perforated 4 squeeze holes @ 3850 ft.
- Ran 1-1/2" tbg w/Baker Model "R" PKR & 5 jts. tail pipe tag T.D. @ 4171 ft., cement w/17 sks plug 4171 ft. to 4050 ft.
- Pulled 1-1/2" to 3850' and spot 25 sks cement @ 3850' to 3660',
- Pulled 1-1/2" to 3650' & set PKR @ 3464', squeezed 20 sks cement into formation @ 1800 psi.
- Pulled 1-1/2" tubing to 3100 ft. & spotted 15 sks cement 3100 ft. to 3000 ft.
- Rigged up hydraulic casing jacks and worked 5-1/2" casing to 200,000%. Ran casing gun and shot 5-1/2" casing @ 479 ft. & pulled casing.
- Ran 1-1/2" tbg. to 530 ft. and spot 24 sks cement plug 530 ft. to 430 ft.
- Pulled tbg. to 204 ft., spot 17 sks cement plug 204 ft. to 154 ft.
- Pulled tbg. to 30 ft., spot 10 sks plug (30 ft.) to surface.
- Set dry hole marker and restore location. Will reseed location in spring of 1977.

18. I hereby certify that the foregoing is true and correct

SIGNED James N. Bonaventura TITLE Production Superintendent DATE 12/1/76
James N. Bonaventura

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.