		oners					
٠.	11	INDIAN,	ALLC	TTE	On	TRIBE	NAM

	GEOLOGICAL SURVEY		donierace 7/190				
CHINIT	DRY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTER OR TRIBE NAME				
	rm f - re to sais to drill or to deepen or plug the PARI LEATION FOR PERMIT—" for such						
	Use "AFI LE ATION FOR PERMIT—" for such	proposals.)	Jicarilla/Apache				
i on — 648 ~	7	· · · · · · · · · · · · · · · · · · ·	7. UNIT AGREEMENT NAME				
	<u>X</u>		S. FARM OR LEASE NAME				
2. NAME OF OPERATOR	n Production Company	Jicarilla "G"					
3. ADDRESS OF OPERATOR	n Floraction company	9. WELL NO.					
====	Farmington, New Mexico 8740	1	2				
4. LOCATION OF WELL the	port location clearly and in accordance with an		10. FIELD AND POOL, OR WILDCAT				
See also space 17 below At surface	X , I	Tapacito Pictured Cliffs					
1555 Pa 6	the North line and 955 ft. f	11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA					
1333 FC. ITOM	the worth line and 955 it. I	Tom the Dabe Line	Sec. 1, T-26N, R-5W				
			N.M.P.M.				
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)		Rio Arriba New Mexico				
	7388' DF		RIU AIIIDA   NEW MEXICO				
16.	Check Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data				
N¢	OTICE OF INTENTION TO:	EQUENT REPORT OF:					
	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL				
TEST WATER SHUT-OFF	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING				
FRACTURE TREAT SHOOT OR ACIDIZE	ABANDON®	SHOOTING OR ACIDIZING	ABANDONMENT* XX				
REPAIR WELL	CHANGE PLANS	(Other)					
(Other)		(Note: Report resu Completion or Reco	elts of multiple completion on Well mpletion Report and Log form.)				
17. DESCRIBE PROPOSED OR proposed work. If nent to this work.)	complete. Operations (Clearly state all pertine well is a mentionally drilled, give subsurface loc	ent details, and give pertinent dat cations and measured and true ver	tes, including estimated date of starting any tical depths for all markers and zones perti-				
1. Moved in and	rigged up L & M Ventures pu	illing unit.					
			350 ft.				
	Rigged up Go-International & perferated 4 squeeze holes @ 3850 ft.						
	Ran 1-1/2" tbg w/Eaker Model "R" PKR & 6 jts. tail pipe tag T.D. @ 4171 ft., cement w/17 sks plug 4171 ft. to 4050 ft.						
4. Pulled 1-1/2	" to 3850' and spot 25 sks c	ement @ 3850' to 366	,01				
5. Pulled 1-1/29 @ 1800 psi.	Pulled 1-1/2" to 3650' & set PKR @ 3464', squeezed 20 sks cement into formation						
•	Pulled 1-1/2" tubing to 3100 ft. & spotted 15 sks cement 3100 ft. to 3000 ft.						
7. Rigged up hyd	Rigged up hydraulic casing jacks and worked 5-1/2" casing to 200,000#. Ran casing						
	5-1/2" casing @ 479 ft. & p						
	-		t. to 430 ft.				
9. Pulled the	Ran 1-1/2" tbg. tc 530 ft. and spot 24 sks cement plug 530 ft. to 430 ft.  Pulled tbg. to 204 ft., spot 17 sks cement plug 204 ft. to 154 ft.						
0. Pulled tbg.	to 30 ft., spot 10 sks plug	(30 ft.) to surface.	PHA KS. To				
1. Set dry hole	marker and restore location	. Will reseed locat	ion in spring of 1977.				
18. I hereby certify that t	the foregaing is true and correct						
SIGNED SIGNED		oduction Superintend	ent DATE 12/1/76				
James_	N. Bonaventura		1 2 2				
(This space for Federal	PPROVED TITLE						
CONDITIONS OF API	1111 0 4 1000		1085				
	Tellion NM	VOCC ,	"IN COM.				
F	JAMES F. SIMS *See Instruction DISTRICT ENGINEER	ns on Reverse Side	JUN 7 1900M.				
		7	1 1 1 T T T T T				