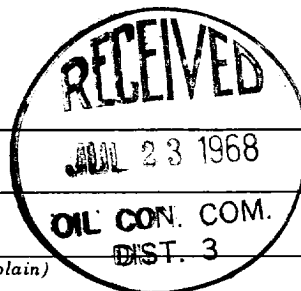


NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL / GAS /
OPERATOR	/
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
Pan American Petro. Corp.
has changed its name to
AMOCO PROD. CO.



PAN AMERICAN PETROLEUM CORPORATION

Address

501 Airport Drive, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Apache 102	Well No. 9	Pool Name, Including Formation Undesignated Gallup	Kind of Lease State, Federal or Fee Indian	Lease No. 102
Location Unit Letter G ; 1600 Feet From The North Line and 1800 Feet From The East Line of Section 4 Township 26-N Range 4-W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 108, Farmington, New Mexico 87401			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
Is gas actually connected? When				

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X				X
Date Spudded 6-16-63	Date Compl. Ready to Prod. 6-9-68		Total Depth 8416'		P.B.T.D. 8378'			
Elevations (DF, RKB, RT, GR, etc.) GL 7232', RDB 7244'	Name of Producing Formation Gallup		Top Oil/Gas Pay 7363'		Tubing Depth 7647' (Pkr 8085')			
Perforations 7718-30' x 4 SPF					Depth Casing Shoe 8416'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13-3/4"	10-3/4"		211'		140			
9-7/8"	7-5/8"		4256'		100			
6-3/4"	4-1/2"		8416'		500			
		1" (Dak. 1-1/2")	7647' (Dak. 8085')					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 533	Length of Test 3	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Open Flow	Tubing Pressure (shut-in) 1300	Casing Pressure (shut-in) 1304	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By:
G. W. EATON, JR.

(Signature)

Area Engineer

(Title)

July 22, 1968

(Date)

OIL CONSERVATION COMMISSION

APPROVED 9-6-68, 19 68

BY Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3

TITLE _____

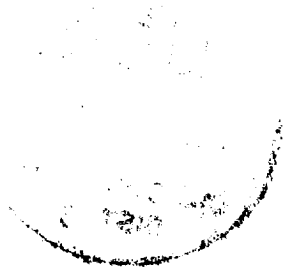
This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



THE UNIVERSITY OF CHICAGO
LIBRARY

1225
1225