					1	
ſ	NO. OF COPIES RECEIVED					
-	DISTRIBUTION	NEW MEXICO OIL O	CONSERVATION COM	MISSION	Form C-104	
	SANTA FE /	REQUEST	FOR ALLOWABLE		-	C-104 and C-110
	FILE / L		AND		Effective 1-1-65	
	U.S.G.S.	U.S.G.S. AUTHORIZATION TO, TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER OIL	Pan American February has changed its name has changed PROD. CO.	ts		CEIL IRE	
-	GAS /	has changed 100 AMOCO PROD. CO-		<b>10</b> t	ITIVED	
	PRORATION OFFICE	AMOCO		/ M	DLIV LL	
I.	Operator Operator	<u> </u>		äää	0.2.1968	
	PAN AMERICAN PETROLEUM CORPORATION					
}	Address OIL CON. COM.					
	501 Airport Bri	ve, Farmington, New Mex	ico 87401	OIL		
ŀ	Reason(s) for filing (Check proper box)		Other (Pleas	e explain)	DIS1. 3	
	New Well	Change in Transporter of:				
ļ	Recompletion	Oil Dry G	<b>=</b> 1			
	Change in Ownership	Casinghead Gas Conde	ensate			
,	If change of ownership give name					
	and address of previous owner					
П.,	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	Formation	Kind of Lease		Lease No.
				State, Federal		102
	Jicarilla Apache 102	9 Undesignate	e cerrab		21142-11	1
	,	O Feet From The North Li	no and 1800	E E T	Lest	
İ	Unit Letter;160	Feet From The ROTLE Li	ne and	Feet From T	ne	
	Line of Section 4 Tow	vnship 26-M Range	4-W , NMP	M. 1	lio Arriba	County
ı	Eline of Section 100			<del></del>		
HT.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address		ed copy of this form is to	
	Plateau, Inc.				on, New Mexico	
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	•		ed copy of this form is to	
	El Paso Matural Gas Com		(		on, New Mexico	87401
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connec	ted? Whe	n	
	give location of tanks.	1 1 1				
	If this production is commingled wit	th that from any other lease or pool,	, give commingling ord	er number:		
	COMPLETION DATA Out Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.					
	Designate Type of Completic	- (V)	New Well Wolkover	l Deepen	l day Dack   Dame 1100	. X
		Date Compl. Ready to Prod.	Total Depth	<u>i</u>	P.B.T.D.	
	Date Spudded	6-9-68	8416'		8378'	
	6-16-63 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
		Gallup	7363'		7647' (Pkr	80851)
	<b>GL 7232', RDB 7244'</b> Perforations	oarrab	7,303		Depth Casing Shoe	7003 /
	7718-30' x 4 SPF				84161	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	Tobino, chance, in		· · · · · · · · · · · · · · · · · · ·		
		CASING & TUBING SIZE	DEPTH	SET	SACKS CEM	ENT
		CASING & TUBING SIZE	211 <sup>*</sup>	SET	SACKS CEM	
	13-3/4"	10-3/4"		SET	<del></del>	)
	13-3/4" 9-7/8"	10-3/4" 7-5/8"	211'	SET	140	
	13-3/4"	10-3/4"	211' 4256'		140 100	)
V	13-3/4" 9-7/8" 6-3/4"	10-3/4" 7-5/8" 4-1/2" 1" (Dak. 1-1/2") OR ALLOWABLE (Test must be	211' 4256' 8416' 7647' (Dak	. <b>8085</b> )	140 100 500	)
v.	13-3/4" 9-7/8"	10-3/4" 7-5/8" 4-1/2" 1" (Pek. 1-1/2") OR ALLOWABLE (Test must be able for this d	211' 4256' 8416' 7647' (Pak after recovery of total vo	. <b>8085<sup>†</sup>)</b> lume of load oil (rs)	140 100 500 and must be equal to or e	)
V.	13-3/4" 9-7/8" 6-3/4" TEST DATA AND REQUEST FO	10-3/4" 7-5/8" 4-1/2" 1" (Dak. 1-1/2") OR ALLOWABLE (Test must be	211' 4256' 8416' 7647' (Dak	. <b>8085<sup>†</sup>)</b> lume of load oil (rs)	140 100 500 and must be equal to or e	)
V.	13-3/4" 9-7/8" 6-3/4" TEST DATA AND REQUEST FOOL WELL	10-3/4" 7-5/8" 4-1/2" 1" (Pak. 1-1/2") OR ALLOWABLE (Test must be able for this a	211' 4256' 8416' 7647' (Pak after recovery of total voiepth or be for full 24 hou Producing Method (Fla	. <b>8085<sup>†</sup>)</b> lume of load oil (rs)	140 100 500 and must be equal to or e	)
V.	13-3/4" 9-7/8" 6-3/4" TEST DATA AND REQUEST FOOL WELL	10-3/4" 7-5/8" 4-1/2" 1" (Pek. 1-1/2") OR ALLOWABLE (Test must be able for this d	211' 4256' 8416' 7647' (Pak after recovery of total vo	. <b>8085<sup>†</sup>)</b> lume of load oil (rs)	140 100 500 and must be equal to or e	)
V.	13-3/4* 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test	10-3/4" 7-5/8" 4-1/2" 1" (Dak. 1-1/2") OR ALLOWABLE (Test must be able for this a	211' 4256' 8416' 7647' (Pak. after recovery of total volepth or be for full 24 hour Producing Method (Flue) Casing Pressure	. <b>8085<sup>†</sup>)</b> lume of load oil (rs)	140 100 500 and must be equal to or e	)
V.	13-3/4" 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOR WELL Date First New Oil Run To Tanks	10-3/4" 7-5/8" 4-1/2" 1" (Pak. 1-1/2") OR ALLOWABLE (Test must be able for this a	211' 4256' 8416' 7647' (Pak after recovery of total voiepth or be for full 24 hou Producing Method (Fla	. <b>8085<sup>†</sup>)</b> lume of load oil (rs)	140 100 500 and must be equal to or et., etc.) Choke Size	)
<b>V</b> .	13-3/4* 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test	10-3/4" 7-5/8" 4-1/2" 1" (Dak. 1-1/2") OR ALLOWABLE (Test must be able for this a	211' 4256' 8416' 7647' (Pak. after recovery of total volepth or be for full 24 hour Producing Method (Flue) Casing Pressure	. <b>8085<sup>†</sup>)</b> lume of load oil (rs)	140 100 500 and must be equal to or et., etc.) Choke Size	)
<b>V</b> .	13-3/4* 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOR THE PROPERTY OF THE PROPERTY	10-3/4" 7-5/8" 4-1/2" 1" (Dak. 1-1/2") OR ALLOWABLE (Test must be able for this a	211' 4256' 8416' 7647' (Pak. after recovery of total volepth or be for full 24 hour Producing Method (Flue) Casing Pressure	. <b>8085<sup>†</sup>)</b> lume of load oil (rs)	140 100 500 and must be equal to or et., etc.) Choke Size	)
<b>v</b> .	13-3/4* 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test	10-3/4" 7-5/8" 4-1/2" 1" (Pak. 1-1/2") OR ALLOWABLE (Test must be able for this a Date of Test  Tubing Pressure Oil-Bbls.	211' 4256' 8416' 7647' (Pak.  after recovery of total vollepth or be for full 24 hour Producing Method (Fluid Casing Pressure)  Water-Bbls.	. 8085 ) lume of load oil rs) ow, pump, gas lij	140 100 500 and must be equal to or et, etc.) Choke Size	)
<b>V</b> .	13-3/4* 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOR THE PROOF TO THE PROOF THE PROOF TO THE PROOF T	10-3/4" 7-5/8" 4-1/2" 1" (Dak. 1-1/2") OR ALLOWABLE (Test must be able for this a	211' 4256' 8416' 7647' (Pak. after recovery of total volepth or be for full 24 hour Producing Method (Flue) Casing Pressure	. 8085 ) lume of load oil rs) ow, pump, gas lij	140 100 500 and must be equal to or et., etc.) Choke Size	)
<b>V</b> .	13-3/4* 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 533	10-3/4" 7-5/8" 4-1/2" 1" (Dak. 1-1/2") OR ALLOWABLE (Test must be able for this a date for this a date for this date able for t	211' 4256' 8416' 7647' (Pak.  after recovery of total vollepth or be for full 24 hour producing Method (Flat Casing Pressure  Water-Bbls.  Bbls. Condensate/MM	, 8085 )  lume of load oil (rs)  ow, pump, gas lij	140 100 500 and must be equal to or et, etc.) Choke Size	)
<b>V</b> .	13-3/4* 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 533  Testing Method (pitot, back pr.)	10-3/4" 7-5/8" 4-1/2" 1" (Pek. 1-1/2") OR ALLOWABLE (Test must be able for this a be able	211' 4256' 8416' 7647' (Pak. after recovery of total volepth or be for full 24 hour Producing Method (Fluid Casing Pressure) Water-Bbis.  Bbls. Condensate/MM Casing Pressure (Sha	, 8085 )  lume of load oil (rs)  ow, pump, gas lij	140 100 500 2nd must be equal to or etc.) Choke Size Gravity of Condensate Choke Size	)
	13-3/4* 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 533  Testing Method (pitot, back pr.)  Open Flow	10-3/4" 7-5/8" 4-1/2" 1" (Pak. 1-1/2") OR ALLOWABLE (Test must be able for this a be able	211' 4256' 8416' 7647' (Pak.  after recovery of total volepth or be for full 24 hours before	, 8085°) lume of load oil rs) ow, pump, gas lij	140 100 500 2nd must be equal to or ext, etc.)  Choke Size  Gravity of Condensate  Choke Size  3/4"	xceed top allow-
	13-3/4* 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 533  Testing Method (pitot, back pr.)	10-3/4" 7-5/8" 4-1/2" 1" (Pak. 1-1/2") OR ALLOWABLE (Test must be able for this a be able	211' 4256' 8416' 7647' (Pak.  after recovery of total voiepth or be for full 24 hou Producing Method (Fluidam Producing Method (Fluidam Pressure) Water-Bbls.  Bbls. Condensate/MM Casing Pressure (Shuidam Pressure) 1304	. 8085')  lume of load oil rs)  Dw, pump, gas lij  CF  rt-in)	140 100 500 2nd must be equal to or et., etc.)  Choke Size  Gravity of Condensate  Choke Size  3/4**  TION COMMISSIO	xceed top allow
	13-3/4* 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 533  Testing Method (pitot, back pr.)  Open Flow  CERTIFICATE OF COMPLIAN	10-3/4" 7-5/8" 4-1/2" 1" (Pak. 1-1/2") OR ALLOWABLE (Test must be able for this a be able for this a be able for this a state of Test  Tubing Pressure Oil-Bbls.  Length of Test 3 Tubing Pressure(shut-in) 1300 CE	211' 4256' 8416' 7647' (Pak.  after recovery of total volepth or be for full 24 hour Producing Method (Florating Pressure  Water-Bbis.  Bbis. Condensate/MM  Casing Pressure (Shu 1304	. 8085')  lume of load oil rs)  Dw, pump, gas lij  CF  rt-in)	140 100 500 2nd must be equal to or et., etc.)  Choke Size  Gravity of Condensate  Choke Size  3/4**  TION COMMISSIO	xceed top allow
	13-3/4" 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOOL. WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 533  Testing Method (pitot, back pr.)  Open Flow  CERTIFICATE OF COMPLIAN	10-3/4" 7-5/8" 4-1/2" 1" (Pak. 1-1/2") OR ALLOWABLE (Test must be able for this able f	211' 4256' 8416' 7647' (Pak.  after recovery of total vollepth or be for full 24 hour producing Method (Fluid State of S	. 8085 )  lume of load oil (rs)  pw, pump, gas lij  CF  CF  CCF  CCF  CCF  CONSERVA	140 100 500 and must be equal to or et, etc.) Choke Size Gravity of Condensate Choke Size 3/4** TION COMMISSIO	xceed top allow
	13-3/4* 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 533  Testing Method (pitot, back pr.)  Open Flow  CERTIFICATE OF COMPLIAN	10-3/4" 7-5/8" 4-1/2" 1" (Pek. 1-1/2")  OR ALLOWABLE (Test must be able for this a able for	211' 4256' 8416' 7647' (Pak.  after recovery of total vollepth or be for full 24 hour producing Method (Fluid State of S	. 8085 )  lume of load oil (rs)  pw, pump, gas lij  CF  CF  CCF  CCF  CCF  CONSERVA	140 100 500 2nd must be equal to or et., etc.)  Choke Size  Gravity of Condensate  Choke Size  3/4**  TION COMMISSIO	xceed top allow-

Orginal Signed By:

G. W. EATON, JP.

(Signature)

(Title)

Area Engineer

July 22, 1968

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



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