1	UP COSINS RECEIVED 1 5			
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SAN	/ 5		FOR ALLOWABLE	Supersedes Old C-104 and C-110
FIL	E		AND	Effective 1-1-65
} ·	G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL GA	S
L.AN	OIL OIL			CELLED /
TRA	SPORTER GAS /			
OPE	RATOR			ALD STA
* · L	DRATION OFFICE			- COM
Opero	OPERATOR PRORATION OFFICE Operator AMOCO PRODUCTION COMPANY Address 501 Airport Drive, Farmington, New Mexico 87401			
Addre	• S S			OIL DIST.
		lve, Farmington, New Mex		
!	on(s) for filing (Check proper box)		Other (Please explain)	
New	Ä	Change in Transporter of: Oil Dry Ga	.s X	
	mpletion ge in Ownership	Casinghead Gas Conder		
L				
	inge of ownership give name ddress of previous owner			
		DAGE.		
	CRIPTION OF WELL AND I	Well No. Pool Name, Including F	ormation Kind of Lease	Indian Lease No.
Ji	carilla Apache 102	9 Basin Dakota-B	.S.Mesa Gallup State, Federal of	or Fee Jicarilla Apache 1
Loca	lion			_
U	nit Letter G ; 160	10 Feet From The North Lin	ne and 1800 Feet From Th	e East
		mshin 26N Range	4W , NMPM, Rio A	rriba County
L	ine of Section 4 Tow	mship 26N Range	4W , INDEED, RIO P	ilipa county
III. DESI	GNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	
Neme	e of Authorized Transporter of Oil	or Condensate X	Address (Give address to which approve	
P	lateau, Inc.		P. O. Box 108, Parmingto	on, New Mexico 87401
	e of Authorized Transporter of Cas			
·	orthwest Pipeline Con	rporation Unit Sec. Twp. Rge.	501 Airport Drive, Farmi	
	ell produces oil or liquids, location of tanks.	G 4 26N 4W	Yes	10-10-63
T.C. A.L.	dustion is commingled wit	h that from any other lease or pool,	give commingling order number:	R-4059
	PLETION DATA			
	Designate Type of Completion	oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date	Spudded	Date Compt. Heddy to Prod.	Total Beptil	
Elev	ations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
ļ		<u> </u>		
Perfe	orations			Depth Casing Shoe
		TURNE CASINE AND	D CEMENTING RECORD	
ļ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
 	HOLE SIZE	OXSING G TOOMS SEE		
Ĺ	<u></u>			
	T DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil ar epth or be for full 24 hours)	nd must be equal to or exceed top allow-
	WELL First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
Leng	th of Test	Tabing Pressure	Casing Pressure	Choke Size
		0/1 8212	Water-Bbls.	Gas-MCF
Actu	al Prod. During Test	Oil-Bbis.		
1		1		
GAS	WELL			
Acti	al Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		(2)	Casing Pressure (Shut-in)	Choke Size
Tes	ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cashing Freshau (Data 22)	
	PER OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
VI. CEH	TIFICATE OF COMPLIAN	U.E.	FEB 7	
I her	why certify that the rules and a	egulations of the Oil Conservation	APPROVED,	
C	bowe been complied w	with and that the information given best of my knowledge and belief.	By Original Signed by A. R. Kendrick	
abov	e is true and complete to the	Best of my knowledge the bester	PROPROTEEIN ENGT	
			TITLE PETROLEUM ENGINEER DIST. NO. 3	
	Original Signed		This form is to be filed in compliance with RULE 1104.	
G. L. HAMERON (Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	·	·		
	December 28,00	17/3		