

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~NEW MEXICO~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

September 5, 1958
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Caulkins Oil Company
(Company or Operator)

Breach "E"
(Lease)

Well No. PC 49, in NW $\frac{1}{4}$ NE $\frac{1}{4}$,

B Sec. 5, T. 26N, R. 6W, NMPM, South Blance Pool
Unit Letter

Rio Arriba

County. Date Spudded 3-28-52

Date Drilling Completed 4-6-52

Please indicate location:

Elevation 6568 DF

Total Depth 3080 PBD

Top XXX/Gas Pay 3015

Name of Prod. Form. 1926 Pictured Cliffs

PRODUCING INTERVAL -

Perforations None

Open Hole 3016 to 3080

Depth

Casing Shoe 3016

Depth

Tubing 2963

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

1958 deliverability

Natural Prod. Test: 98 MCF/Day; Hours flowed 24 Choke Size 3/8"

Method of Testing (pitot, back pressure, etc.): Southern Union Gas Co. Orifice Meter

Test After Acid or Fracture Treatment: 510 MCF/Day; Hours flowed 24

Choke Size 1" Method of Testing: Southern Union Gas Company Meter

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fractured with 23,814 gallons water and 42,000# sand

Casing Tubing Date first new gas to line
Press. 610 Press. 610 microtext August 22, 1958

Oil Transporter _____

Gas Transporter Southern Union Gas Company

Remarks: Well now on Deliverability test. Condition August 24th to Sept. 8, Flow Sept 8 to Sept. 16. - Shut in Sept. 16 to Sept. 24, 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____ SEP. 8, 1958, 19 _____

Caulkins Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____
(Signature)

By: Original Signed Emery C. Arnold

Title: Field Superintendent

Supervisor Dist. # 3

Send Communications regarding well to:

Title _____

Name: Frank Gray

Address: P. O. Box 967, Farmington, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <i>4</i>		
DISTRIBUTION		
	NO. FURNISHED	
Operator	<i>1</i>	
Santa Fe	<i>1</i>	
Proration Office	<i>1</i>	
State Land Office		
U. S. G. S.		
Transporter		
File	<i>1</i>	<i>✓</i>