

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 5 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Caulkins Oil Company

(Company or Operator)

State "A"

(Lease)

Well No. 1190, in HA  $\frac{1}{4}$  of HA  $\frac{1}{4}$  of Sec. 2, T. 26N, R. 6E, NMPM.

Domin Dakota

Pool Rio Arriba

County.

Well is 1190 feet from 2 line and 1190 feet from 2 line

of Section 2. If State Land the Oil and Gas Lease No. is 2277-17

Drilling Commenced 4-21 1962 Drilling was Completed 5-11 1962

Name of Drilling Contractor Acres Bros. Inc.

Address 1200 Oil & Gas Bldg. Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 5660 The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_.

OIL SANDS OR ZONES

No. 1, from 3205 to 3255 G No. 4, from 7410 to 7455 G  
No. 2, from 4900 to 4960 G No. 5, from 7535 to 7600 G  
No. 3, from 5200 to 5400 G No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_  
No. 3, from \_\_\_\_\_  
No. 4, from \_\_\_\_\_

ILLECIBLE

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	32.75	New	255	Baker			
8"	15.5	"	7728	"			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10 3/4"	255	200	Heavy	Cement Circulated	
8 3/4"	8"	7728	200 thru shoe		9.0% gal. circulated	
			160 thru 17' at 5987			
			260 thru perf. at 4964			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

1st. Stage, 7991-7638, 40,000# 40-60 sand and 68,000 gallons of water.  
2nd. Stage, 7934-7590, 40,000# 40-60 and 20,000# 20-40 sand and 54,000 gallons water.  
3rd. Stage, 7412-7448, 40,000# 40-60 and 20,000# 20-40 sand and 57,772 gallons water.  
4th. Stage, 5220-5404, 60,000# 40-60 sand and 60,000 gallons of water.  
5th. Stage, 4902-4978 40,000# 40-60 and 20,000# 20-40 sand and 43,000 gallons water.

Result of Production Stimulation No test natural. Moss Verde potential 3440 A/F

Dakota potential 5489 A/F

Depth Cleaned Out \_\_\_\_\_

RECEIVED

AUG 6 1962  
OIL CON. COM.  
DIST. 3

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 7735 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing 7-6, 19 62

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity

GAS WELL: The liquid Hydrocarbon. Shut in Pressure 111.94 lbs.  
Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs. 3203
T. 7 Rivers.	T. McKee.	T. Menefee. 4990
T. Queen.	T. Ellenburger.	T. Point Lookout. 5445
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota. 7430
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3025	3025	sand and shale				
3025	3063	38	sand, shale, and coal				
3063	4193	1130	shale				
4193	4495	302	sand and shale				
4495	4780	285	shale				
4780	4790	10	sand and shale				
4790	6400	1610	shale				
6400	6900	500	sand and shale				
6900	6940	40	shale				
6940	7177	237	sand and shale				
7177	7240	63	shale				
7240	7446	206	sand and shale				
7446	7526	80	limestone and sand				
7526	7735	209	sand and shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Coalbrite Oil Company Address Box 700, Farmington, N. M.  
Name Frank Gray Title Supt  
Date August 1, 1962 (Date)