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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-291-17	
7. Unit Agreement Name	
8. Farm or Lease Name State "1"	
9. Well No. 62	
10. Field and Pool or Wildcat Blanco Mesa Verde Basin Dakota	
12. County Rio Arriba	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	2. Name of Operator Caulkins Oil Company
3. Address of Operator P.O. Box 780 Farmington, New Mexico	4. Location of Well UNIT LETTER <u>A</u> <u>1190</u> FEET FROM THE <u>North</u> LINE AND <u>1190</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>26N</u> RANGE <u>6E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6656 GR	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Down-hole Commingle</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to pull 1 1/4" tubing now set at 5213, and then pull 2 3/8" tubing now set in packer at 7380. 1 1/4" tubing will be salvaged.

2 3/8" EUE 8rd thd tubing will be run to approx. 7450' for Mesa Verde-Dakota production.

Proposed starting date 6-19-78.

New Mexico Oil Conservation Commission Order No. R-5649 approved commingling.

No new surface to be disturbed.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Douglas Blumett</u>	TITLE <u>Prod. Foreman</u>	DATE <u>6-2-78</u>
Original Signed by <u>A. R. Kendrick</u>		
APPROVED BY _____	TITLE <u>1103</u>	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		