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Form O-105
Revised 11-68

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	State ☒ Fee ☐
2. State Oil & Gas Lease No.	E-291-17

10. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Well Agreement Date
b. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name
2. Name of Operator	CAULKINS OIL COMPANY	State A

3. Address of Operator	P.O. BOX 780, FARMINGTON, NEW MEXICO	9. Well No.
4. Location of Well		10. Field and Pool or Wellcat
		Basin Dakota

UNIT LETTER	A	LOCATED	1190	FEET FROM THE	North	LINE AND	1190	FEET FROM	
THE east	LINE OF SEC. 2	TWP. 26N	RGE. 6W	NMPM					

15. Date Spudded	4-21-62	16. Date T.D. Reached	5-11-62	17. Date Compl. (Ready to Prod.)	6-28-62	18. Elevations (DF, RKB, RT, GR, etc.)	6668 GR	19. Elev. Casinghead	6668
20. Total Depth	7735	21. Plug Back T.D.	7686	22. If Multiple Compl., How Many	two	23. Intervals Drilled By	Rotary Tools	Cable Tools	
							0-7735		
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made	
4882- 5484								No	
7412- 7638									

26. Type Electric and Other Logs Run	Ind Electric	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	32.75	255	15 1/2	200	None
5	15.5	7728	7 7/8	740	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 1/4	7515	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
No Change	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	None

33. PRODUCTION							
Date First Production	8-11-78	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Producing		
Date of Test	24	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
Flow Tubing Press.	315	Casing Pressure	470	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					326		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Sold	Test Witnessed By
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35. List of Attachments	
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	Charles E. Verguer	TITLE Supt.
DATE	9-8-78	