

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-291-17

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Caulkins Oil Company	8. Farm or Lease Name State "A"
3. Address of Operator P.O. Box 780 Farmington, New Mexico 87499	9. Well No. 62
4. Location of Well UNIT LETTER <u>A</u> <u>1190</u> FEET FROM THE <u>North</u> LINE AND <u>1190</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>26 North</u> RANGE <u>6 West</u> N.M.P.M.	10. Field and Pool, or Wildcat Blanco MV - Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Run Packer and Cross Equipment.</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to pull 1 1/4" tubing now set at 7515'.

1 1/4" tubing will then be run to approx 7515' with Check Valve on bottom to prevent back flow and Baker Model "R" Packer set below Mesa Verde perforations at 5484'. A reverse flow Check Valve will be installed in tubing string above Packer to allow Mesa Verde to flow and prevent cross flow from Dakota to Mesa Verde Zones.

Estimated starting date July 20, 1985.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Vignier TITLE Superintendent DATE 7-9-85  
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE JUL 11 1985  
CONDITIONS OF APPROVAL, IF ANY: