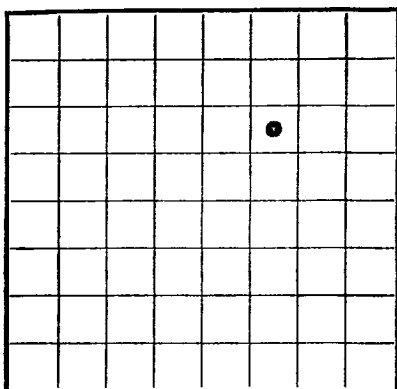
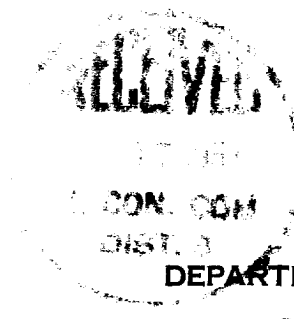




LOCATE WELL CORRECTLY

JICARILLA APACHE
U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **HONOLULU OIL CORPORATION** Address **P. O. DRAWER 1391, MIDLAND, TEXAS**
Lessor or Tract **JICARILLA APACHE** Field **BLANCO MISAVERDE** State **NEW MEXICO**
Well No. **5** Sec. **4** T. **26N** R. **4W** Meridian **MPM** County **RIO ARriba**
Location **1430** ft. **S.** of **N** Line and **1430** ft. **E.** of **E** Line of **Section 4** Elevation **7230**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Title **DIVISION DEVELOPMENT ENGINEER**
Date **OCTOBER 11, 1957**

The summary on this page is for the condition of the well at above date.
Commenced drilling **See Well History** 19____ Finished drilling **See Well History** 19____

OIL OR GAS SANDS ZONES
No. 1, from **0** to **4000** No. 4, from **0** to **2800**
No. 2, from **0** to **6275** No. 5, from **0** to **0**
No. 3, from **0** to **0** No. 6, from **0** to **0**
IMPORTANT WATER SANDS
No. 1, from **3400** to **3675** No. 3, from **0** to **0**
No. 2, from **3675** to **3725** No. 4, from **0** to **0**

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Pierced		Purpose
							From—	To—	
8 5/8"	32	8 rad	Nat'l	392	Texas	Not cut	-	-	Surface
4"	11.43	Hydril	Nat'l	2656	Guido	See Well History			
2"	4.75	8 rad	-	5772	Ball Plug	See Well History			Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	401	235	Pump & Plug	Water	-
5 1/2"	4160	300	Pump & Plug	8.9 lbs per gallon	-
4"	6400	250	Pump & Plug	Gas	-

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Not Shot						

TOOLS USED

Rotary tools were used from **0** feet to **6448** feet, and from _____ feet to _____ feet
Cable tools were used from **not used** feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **September 19, 1957**, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **2374.4 MCF** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	300	300	Sandstone
300	650	350	Shale
650	940	290	Sandstone & Shale
940	1760	820	Shale
1760	2960	1200	Shale & Sandstone
2960	3310	350	Sandstone
3310	3410	100	Shale
3410	3660	250	Sandstone
3660	3940	280	Shale
3940	3995	55	Coal
3995	4065	70	Sandstone (Pictured Cliff)
4065	4160	95	Shale
4160	4950	790	Shale
4950	5575	625	Shale and Sandstone Stringers
5575	5820	245	Sandstone (Mesa Verde)
5820	6320	500	Sandstone w/shale stringers
6320	6448 T.D.	128	Shale

E8011-

EO-

EOLV-100

[OVER]

EOLV-100

16-48094-8

