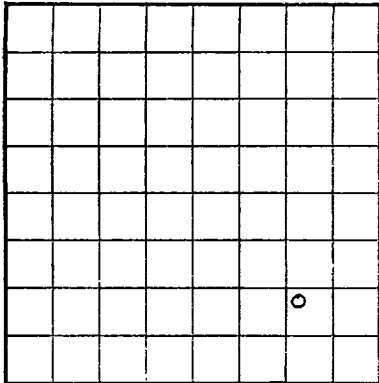


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079186
LEASE OR PERMIT TO PROSPECT _____

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Robert A. Reed Address 305 EMPLOYEE'S BLDG., DALLAS, TEX.
Lessor or Tract Scott Field Wilcox State New Mexico
Well No. 1-B Sec. 5 T. 26N R. 6E Meridian N. 100° E. 10' County Albany
Location 1090 ft. {N.} of N. Line and 1090 ft. {E.} of W. Line of section 5 Elevation 6611 (GL)
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed E. J. MooreDate March 20, 1952 Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling February 5, 1952 Finished drilling February 15, 1952

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from (20) 3014' to 3089' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"		10-3rd V	Used	375'	Baker guide				Surface
5 1/2"		11 1/2-3rd V	Used	3017'	Baker guide				Production
1"		Siphon line ran to 3050'.							

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	375'	150	Halliburton		
5 1/2"	3017'	450	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4"		"SNG"	150	March 13, 1952		to T.D. (3089')

TOOLS USED

Rotary tools were used from _____ feet to 3089' feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to 3089' feet, and from _____ feet to _____ feet
(Cleaned out with Cable Tools)

DATES

Put to producing _____, 19____
March 15 52 Start-in
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours 1,082 MCF Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 900

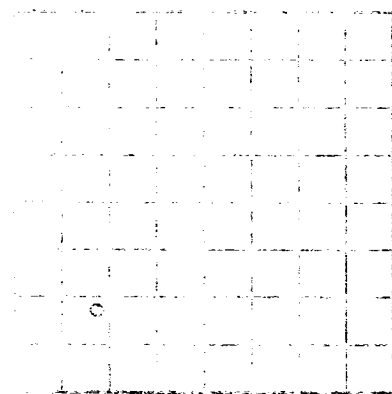
EMPLOYEES

_____, Driller _____, Driller
Windsor Drig. Co.
_____, Driller _____, Driller
C. N. Carroll

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	370	370	Sand & Shale
370	500	130	" "
500	860	360	" "
860	1290	430	" "
1290	1490	200	" "
1490	1860	370	" "
1860	2260	400	Dark Shale
2260	2400	140	Hard sand & rock
2400	2550	150	Sand & Shale
2550	2600	50	" "
2600	2787	187	" "
2787	2880	93	" "
2880	3014'	130	Shale, Coal, sand streaks, shale streaks.
3014' T.D. = 3089'		75	Sand & Shale.

Top of Pictured Cliffs: 3014'



0-6879-0200-0 \$19.95

HISTORY OF OIL OR GAS WELL

16-43084-1 U. S. GOVERNMENT PRINTING OFFICE

NY 100-10474

FROM—

—OL

TOTAL FEET

FORMATION