TRANSPORTER PROBATION OFFICE OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Ravisad 7/1/57 Santa Fe. New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWARLE

New Well Recompletion

(Forta C-104)

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an cil well when new oil is deliv-

ered in	to the s	tock tank	. Can must b	se reported on 15.025 psia at 60° Fahrenheit.
	.,		, v	Denver, Colorado June 7, 1962 (Date)
	. 	erv re	OUESTING	G AN ALLOWABLE FOR A WELL KNOWN AS:
WE AK	sand. Shila	tad Oil	& Gas	Inc Tribal "C" , Well No. 2-6 , in SW 1/4 NW 1/4,
COIL	Compo	iny or Cps	ಣಜಾ)	(Lecte)
F	 n T.excoer	, Sec.	6,	(Lecce) T. 26N, R. 3W, NMPM, Tapicito P.C. Pool
Rio	Arrib	a		Course Proc Grandent 3-16-62 Ento Brilling Completed T-10-02
		ndicate le		TOTAL DEPTH OUTS
				Top Oil/Gas Pay 3752 Name of Prod. Form. Pictured Cliffs
D	G	В		PRODUCING INTERVAL -
		_		Perforations 3752 - 3832 - (Selectively) Depth 5 6094 Tubing 3691
E	T.E	G	7.3	Open Hole Casing Shoe 6094 Tubing 3691
	710		<u> </u>	OIL WELL TEST - Choke
L	K	J	I	Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
ľ		200,000	7,77	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0	P	load oil used):bbls.oil,bbls water inhrs,min. Size
		Transconding to		GAS WELL TEST -
	<u> </u>			Natural Prod. Test: MOF/Day; Hours flowed Choke Size
	(70	CTAGE)	mades Rosond	
	-	g aan von Feet	nating Ro cord Sam	Test After Acid or Fracture Treatment: 2940 MCF/Day; Hours flowed 3 hr.
	· ·			Choke Size 3/4! Method of Testing: 3 hr. Initial Potential Test
10	3/4	296	250	
7	-	3996	150	Acid or fracture Treatment (Give amounts of materials used, such as acid, water, oil, and rend): 00,000 sand - 73,000 gal. water
			270	Casing Tubing Date first new Press. 1018 Press. 1018 oil run to tanks waiting for connection
4	1/2	6049		Oil Transporter Transwestern Tankers
1	11	3691	tubing	Gas Transporter El Paso Natural Gas Co.
 				Gas Transporter El Faso Natural Gas / NLULIVLD
Rema	<u>rits</u> :		••••	JUN1 1 1962
				OIL CON COM
				mation given above is true and complete to the best of my knowledge T/3
1111 1007				
Appro	wedy	UN I		(Company or Operator)
OIL CONSERVATION COMMISSION By: (Signature)				
Original Signed By Chief Engineer				
By: A. R. KENDRICK Send Communications regarding well to:				
Title PETROLEUM ENGINEER DIST NO. 3				
Title		,	. N = 0.4 Sambayo and A 24 5 4 4 4 4 46°	2112 Tower Bldg. 1700 Broadway
				TONGE LIDED FALLU