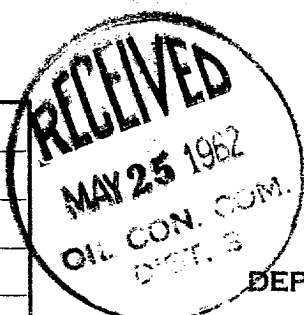


U. S. LAND OFFICE Jicarilla Apache
SERIAL NUMBER Socony-Mobil
LEASE OR PERMIT TO PROSPECT 97



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Consolidated Oil & Gas, Inc.** Address **2112 Tower Bldg., Denver 2, Colorado**
 Lessor or Tract **Tribal "C"** Field **Blanco MV** State **New Mexico**
 Well No. **2-6** Sec. **6** T**26N** R. **3W** Meridian **NMPM** County **Rio Arriba**
 Location **1650** ft. **N** of **N** Line and **1550** ft. **E** of **E** Line of **Sec. 6** Elevation **7006 KB**
 (Barrel floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date May 22, 1962 Title Chief Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling March 16, 1962 Finished drilling April 16, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

G No. 1, from 3745 to 3834 No. 4, from _____ to _____
G No. 2, from 5900 to 6000 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	296	250	Pump & plug		
7	3996	150	" "		
4 1/2	6049	270	" "		

PLUGS AND ADAPTERS

Heaving plug—Material **Cement** Length **50'** Depth set **6015**
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
100,000#	sand, 72,000 gal. water,	750 gal. acid				5904' - 5997'
100,000#	sand, 73,000 gal. water					3752' - 3832'

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

_____, 19_____ Put to producing _____, 19_____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Log Tops:	Pictured Cliffs Fm.	3740'	(+3266)
	Pictured Cliffs Sd. A	3745'	(+3261)
	Pictured Cliffs Sd. B	3785'	(+3221)
	Pt. Lookout	5900'	(+ 1106)
3658, 3620,			
3568, 3035, 3011,	SEE ATTACHED HISTORY		
3423, 3300,			
—			
3281, 3244,			
3241, 3202,			
3204, 3152,			
—			
3080, 3040:			
3004-			
300-			

(OVER)

UNITED STATES

LOG OF OIL OR GAS WELL

[illegible]

Y. J. C. 2005, 1, 17-21, 2005

The summary on this page is for the condition of the well at our date.

OIL OR GAS SANDS OR ZONES

(D) $\frac{1}{2} \log 2$

SEE ATTACHED
IMPORTANT WATER SANDS

CASINO RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or testing.

HISTORY OF OIL OR GAS WELL

16-48084-2 U. S. GOVERNMENT PRINTING OFFICE

[illegible]