

TRANSPORTER	OIL	
	GAS	
PRATOR		
ORATION OFFICE		
OTOL		

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CONSOLIDATED OIL & GAS, INC.

P.O. BOX 2038, FARMINGTON, NEW MEXICO 87401

Person(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Completion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☒

Change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
TRIBAL "C"	2-1	BLANCO MESA VERDE	Jic. Apache Indian 09	000097

Location	Unit Letter	Feet From The	Line and	Feet From The	County
	F	1650	N	1550	W
	Line of Section	Township	Range	NMPM	RIO ARRIBA
	6	26N	3W		

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Signature of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
GIANT REFINERY	P.O. BOX 256, FARMINGTON, NEW MEXICO 87401
Signature of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
NORTHWEST PIPELINE CORPORATION	3539 E. 30TH ST., FARMINGTON, NEW MEXICO 87401
Well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit Sec. Twp. Rge.	Yes
F 6 26N 3W	

his production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
ations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
orations		Depth Casing Shoe						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
L WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

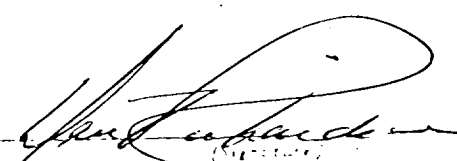
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls. MCF

AS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Representative

OIL CONSERVATION DIVISION

APPROVED JUN 21 1982, 19

BY
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled well, the well must be completed by a representative of the Oil Conservation Division in accordance with RULE 1104.