Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

	.0. Box 1411, Ba	akersfield, Califo	rnia	
LEASE WELL N	O.Alto #1 UNIT	B S 5 T	26 N RlE	
DATE WORK PERFORMED 5/11/64 -				
	5/14/04 1 0 4 2			
This is a Report of: (Check appropria	te block)	Results of Test	of Casing Shut-of	
Beginning Drilling Operations	s [Remedial Work		
Plugging	2	XX Other Hydro	frac	
Detailed account of work done, nature.	and quantity of	materials used a	and results obtained	
Hydrofracked with 1500 bbls. crude	oil plus 25,000	0# sand		
(See attached History dat	ted 5/12/64)			
Recovered 1500 bbl. frac oil 5/26/6	64	RECE	Wen	
		JUN5	1964	
		CON	COM	
		DIST.	3	
The Elev. 7052 TD 1958 PBD 7 Thing. Dia 2-3/8 Thing Depth 1894 Perf Interval (s)	Prod. Int		pl Date <u>1/15/60</u> ing Depth <u>1908</u>	
· · · · · · · · · · · · · · · · · · ·	ducing Formati	on (s) Niobrara		
RESULTS OF WORKOVER:		BEFORE	AFTER	
Date of Test		_5-4-64_	<u>5-28-64</u>	
Oil Production, bbls. per day		15	73	
Gas Production, Mcf per day		TSTM	TSTM	
Water Production, bbls. per day		3	Nil	
Gas-Oil Ratio, cu. ft. per bbl.				
Gas Well Potential, Mcf per day				
Witnessed by E. M. Brusuelas	Independen	t Contract Pumper		
OIL CONSERVATION COMMISSIO	above is to	(Company) I hereby certify that the information given above is true and complete to the best of		
Name Lewell Clewed	my knowle Name	edge.		
Title Sup Put TIL	Position	Production Manage	er	
Date (0 - 8 - 1.4	Company	Intex Oil Company	37	