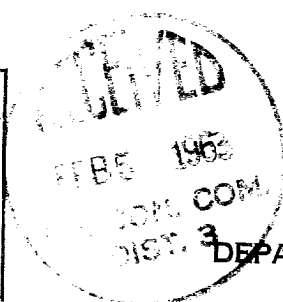


LOCATE WELL CORRECTLY



U. S. LAND OFFICE _____
SERIAL NUMBER 3551 _____
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
MAR 1963
U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 781, Farmington, New Mexico
Lessor or Tract Tract 2 Field Alamogordo State New Mexico
Well No. 10-20 Sec. 3 T. 26N R. 4E Meridian 10N 4E County Alamogordo
Location 22 ft. N of 2 Line and 30 ft. E of 1 Line of Section 3-26-6 Elevation 6000

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Frank Brown

Date January 2, 1963 Title unclassified

The summary on this page is for the condition of the well at above date.

Commenced drilling 10-12, 1962 Finished drilling 11-12 10 73

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3020 to 3040 G No. 4, from 7210 to 7434 C
 No. 2, from 3073 to 3078 G No. 5, from _____ to _____
 No. 3, from 6752 to 6794 G No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
5-50	40	8	1915	250	Black				
5-50	40	8	1915	1610	Black				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7-5/8	2-3	250	Grout	12.0	1000 gal
4 1/2	7610	250	Grout	12.0	1000 gal

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to ~~46.24~~ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

----- February 5 -----, 19-~~63~~ Put to producing ----- January 17 -----, 19-~~63~~
The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- %
emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 7583 17571 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. ~~225~~ ~~412~~

EMPLOYEES

.....	Driller		Driller
H. P. Boyd	Driller	Ed. Lard	Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	5476	5476	sand and shale
5476	7210	1734	shale
7210	7545	335	sand and shale
7545	7595	50	sand
7595	7601	6	sand and shale
7601	7624	23	sand

