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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well ☒  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N.M. (Place) 11-13-63 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Caulkins Oil Co. (Company or Operator) Breach "E" (Lease), Well No. D-50, in NE 1/4 NE 1/4,

A (Unit Letter), Sec. 5, T. 26 N, R. 6 W, NMPM., Basin Dakota Pool

Rio Arriba County. Date Spudded 10-19-62 Date Drilling Completed 11-12-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6561 Total Depth 7624 PBD 7530

Top Oil/Gas Pay 7203 Name of Prod. Form. Dakota

### PRODUCING INTERVAL -

Perforations 7210 to 7574

Open Hole None Depth 7610 Casing Shoe 7208 Depth 7208 Tubing

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

### GAS WELL TEST -

990 from North + East (Footage) Natural Prod. Test: No test MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing Casing and Cementing Record

Size	Feet	Sex

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 5175 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Back Pressure  
CAOF 6553

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing Press. 2280 Tubing Press. 2275 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter El Paso Natural Gas Co.

Remarks: This well is presently being connected to El Paso Natural Gas Co. system

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 20 1963, 19\_\_\_\_\_

Caulkins Oil Co.  
(Company or Operator)

By: Frank Gray  
(Signature)

Title: Superintendent  
Send Communications regarding well to:

Name: Frank Gray

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO 3