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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWARLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when now oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

			Farmington, New Mexico June 25, 1964
WE ARE	HERERY	REOL'EST	(Place) (Date) ING AN ALLOWABLE FOR A WELL KNOWN AS:
			Breech "E" , Well No. D-54 in NE 1/4, NE 1/4,
,,	Company or	Operator)	(Lease)
A Sec4			T 26 N , R 6 W , NMPM., Basin Dakota Pool
			County. Date Spudded 11-3-63 Date Drilling Completed 11-24-63
Please indicate location:			Elevation 6489 KB Total Depth 7483 PBTD 7430
D	C	B A	Top Oil/Gas Pay 7170 Name of Prod. Form. Dakota
1 1		*	PRODUCING INTERVAL -
E	F	G H	Perforations 7181-85, 7190-7216, 7316-28, 7368-78, 7390-98
-	•   '		Depth Depth Open Hole NONE Casing Shoe 7482 Tubing 7171
			OIL WELL TEST -
L	K .	JI	Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N (	) P	load oil used):bbls.oil,bbls water inhrs,min. Size
1 1			
990 FN	L 990 FE		GAS WELL TEST -
	(FOOTAGE)		Natural Prod. Test: NONE MCF/Day; Hours flowed Choke Size
Size	asing and G	ementing Recor	the state of the s
	1		Test After Acid or Fracture Treatment: 5875 MCF/Day; Hours flowed 3
9-5/8"	263	200	Choke Size 3/4" Method of Testing: 1 point back pressure
4-1/2"	7482	650	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 173,500# sand and 178,240 gallons water
2-3/8"	7171		Casing Press. 2470 Tubing Press. 2472 Date first new oil run to tanks
			Oil Transporter Shell Oil Company
			Gas Transporter Southern Union Gas Company (01.1111)
Remarks:	•••••••	********	1/20
		***************************************	JUN 25 : 964
		•	OIL CON. COM.
I here	eby certify	that the info	rmation given above is true and complete to the best of my knowledge.
			1964 19 Caulkins Oil Company
			(Company or Operator)
C	IL CONS	ERVATION	COMMISSION By: January January
Original Signed Emery C. Arnold  Title Superintendent			
	•	••••••••••	Send Communications regarding well to:
Title	upervisor D	/1 <b>st.</b> # 3	Name Frank O. Gray