

U. S. LAND OFFICE **Jicarilla**

SERIAL NUMBER **Contr. #119**

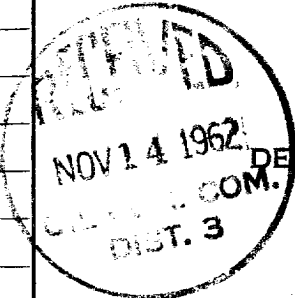
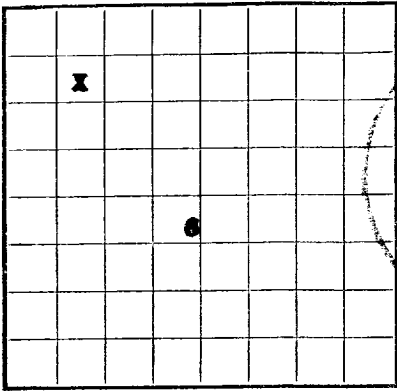
LEASE OR PERMIT TO PROSPECT

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

RECEIVED
NOV 13 1962
U. S. GEOLOGICAL SURVEY
NEW MEXICO



LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **NORTHWEST PRODUCTION CORPORATION** Address **BOX 1798, EL PASO, TEXAS**

Lessor or Tract **"H"** Field **TAPACITO** State **NEW MEXICO**

Well No. **12-6** Sec. **6** T. **28N** R. **4W** Meridian **NMP** County **RIO ARriba**

Location **1190** ft. **(XX)** of **N** Line and **1190** ft. **(E)** of **W** Line of **Section 6** Elevation **7218** ungr
(Derrick floor relative to sea level) **grad**

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date **November 8, 1962**

Title **Ray Phillips, Mgr., Prod. Oper.**

The summary on this page is for the condition of the well at above date.

Commenced drilling **October 12**, 19**62** Finished drilling **October 24**, 19**62**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **3978** to **3998** **G** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **None** to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	32.3	8 RD	CPB	129.26	Baker Tex Ptn				
5	11.8	8 RD	CPB	1000.50	Baker Tex Ptn	3978	3998		Comp
1-1/4	2.3	10 RD	CPB	3978.50	Baker Tex Ptn				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	141.16	100	Howco		
5	4100.00	100 w/2% gel; 50 neat	Howco		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **4100** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Tested: Nov. 7, 19**62** Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **ACF 5,970** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **CP 669. TP 669**

EMPLOYEES

M. B. Jones, Engineer _____, Driller
_____, Driller
_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3396	3396	Surface
3396	3600	204	Ojo Alamo - Sand
3600	3808	208	Kirtland - Shale
3808	3972	164	Fruitland-Interbedded sand, shale & coal.
3972	4060	88	Pictured Cliffs - Sand
4060	4100	40	Lewis - Shale

