	ANTA FE	NEW MEXICO OII	L CONSERVATION COMMIS ST FOR ALLOWABLE	SION	Form C-104 Supersedes Old C-104 and C	
	AND OFFICE	AUTHORIZATION TO T	AND RANSPORT OIL AND NA	ATURAL GAS	Effective 1-1-65	
	TRANSPORTER OIL GAS					
	OPERATOR	\dashv				
1.	PRORATION OFFICE					
••	Operator					
	Address	NORTHWEST PRODUCTION CO	RPORATION			
	Reason(s) for filing (Check proper box) Reason(s) for filing (Check proper box)					
!	: ew Well	·	Other (Please ex	rplain)		
	Recompletion	Change in Transporter of:	_			
		Oil Dry				
I	Change in Ownership	Casinghead Gas Cond	densate 7/1/11	6 Pain		
1	If change of ownership give name and address of previous owner					
	DESCRIPTION OF WELL ANI) I FACE				
ſ	Lease Name	Well No. Pool Name, Including	,	nd of Lease	Lease No.	
H	Jicarilla 119 N	12 Tapacito Pi	cture Cliffs Sto	ate, Federal or FeeF	_ 1 _ 1 _ 1 _ 1 _ 1 _ 1 _ 1 _ 1 _ 1 _ 1	
					ederal 119	
	Unit Letter D;	Feet From TheL	ine andF	Feet From The		
L	Line of Section 06 To	ownship 26 N Range	04 W , NMPM,	Rio	Arriba County	
III. Į	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	!AQ			
	Name of Authorized Transporter of Co	or Condensate	Address (Give address to w	hich approved copy o	f this form is to be sent)	
-	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)					
		- -				
T,		ELINE CORPORATION Unit Sec. Two. Fac.	501 Airport Drive	e. Farmington	New Mexico	
;	If well produces oil or liquids, give location of tanks.	1.90	in the animal's connected;	When	THEM THEATEN	
		D 06 26 N 04 W				
IV. C	COMPLETION DATA	ith that from any other lease or pool,	, give commingling order num	nber:	<u> </u>	
	Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover D	Deepen Plug Bac	k Same Resty. Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Ē	Clevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing D		
 	Perforations			Tubing D	epth	
	-enolutions			atri		
		TUBING CASING AN	D CEMENTING RECORD	-/K[:,[11/12	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		1110	
			DEFINAL		SACKS CEMENT	
				4 ^{HN} 2.5	9 1974	
				OIL CON		
					COM.	
V. TI	EST DATA AND REQUEST FO	OR ATTOWARTE (Test Time)		DIST	3	
-01	IL WELL	able for this de	fter recovery of total volume of pth or be for full 24 hours)	load oil and muss be	equal to or exceed top allow-	
Do	ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum	p, gas lift, etc.)		
Li	ength of Test	Tubing Pressure	C			
	• 1 - 1 - 1	I don't Liesena	Casing Pressure	Choke Size	Choke Size	
Ac	ctual Prod. During Test	Oil-Bhis.	Water - Bbls.			
			11000 - 2210,	Gqa-MCF		
G/	AS WELL				 j	
	ctual Prod. Test-MCF/D	Length of Test				
	,_	reudiu or Test	Bbls. Condensate/MMCF	Gravity of	Condensate	
Te	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
ı	i					
<u></u>	CRTIFICATE OF COMPLIANC		, , , , , , , , , , , , , , , , , , , ,	0.020		

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mb Nordh a
(Signature)

OPERATIONS MANAGER

JAN 2 1974

(Date)

OIL CONSERVATION COMMISSION

FEB 7 1974 APPROVED_ Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3 TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Canannia Darma Catha must be filed for each west in multilater

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.