Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

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Oil X Gas Well Vall Other  2. Name of Operator ENERGEN RESOURCES CORPORATION  3. Address and Telephone No. 2198 Bloomfield Highway, Farmington, NM 87401  4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FNL 1650' FEL, Sec. 5, T26N, R5W N.M.P.M.  CHECK APPROPRIATE BOY(s) TO INDICATE NATURE OF NOTICE PEROPT OR OTHER DATA	SUNDRY NOTICES AN	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRIPLICATE  1. Describe World World World Date: 2. Name of Operators ENERGEN RESOURCES CORPORATION 2. Name of Operators ENERGEN RESOURCES CORPORATION 3. National Property of Completed Operations (Table and Post of Plants) 4. Location of Well (Property Sec. 1, 18, M., we Survey Description) 990' FNL 1650' FEL Sec. 5, T26N, R5M N.M.P.M.  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Non-Results Frestrating Notice of Instant Well Completed Operations (Clearly state all pertioned details, and give pertinant dates, including entimated date of marinage any proposed work. If well is directionally drilled give assistance obsciences and encasured and true versical depths for all marketing across proposed work. If well is directionally drilled give assistance of becomes and encasured and true versical depths for all marketing across proposed work. If well is directionally drilled give assistances to becomes the and encasured and true versical depths for all marketing are proposed work. If well is directionally drilled give assistances on the operations (Clearly state all pertioned details, and give pertinant dates, including entimated date of marketing any proposed work. If well is directionally drilled give assistance of becomes one becomes one would appear to the operations of the pertinant dates, including entimated date of marketing any proposed work. If well is directionally drilled give assistance of becomes one becomes one would be work. If well is directionally drilled give assistance dates on the operation one of the pertinant dates in the work. If well is directionally drilled give assistance of becomes one becomes one would be work. If well is directionally drilled give assistance of becomes one would be work. If well is directionally drilled give assistance of the assistance of the pertinant of the	• • •	licarilla Anacho						
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Advanced and Telephone No.  2198 Bloomfield Highway, Farmington, NM 87401  10. Field and Pool, or exploratory Area.  11. Country of Parish, State.  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  13. Other of Interest  14. Country of Parish, State.  15. Subsequent Report  15. Subsequent Report  16. Plaid Advandonment Notice  17. Final Advandonment Notice  18. Subsequent Report  19. Describe Proposed or Completed Operations (Clearly state all perturent details, and give perturent dates, including estimated date of startung any proposed word. If well is directionally disleted to work, or subsequent Report and the subsequent Report Report Report Repor		P 2000	01cu1111u 132w 2					
2198 Bloomfield Highway, Farmington, NM 87401  Location of Welf (Poouge, Sec. 1, E. N., M. of Survey Destription)  990° FNL 1650° FEL Sec. 5, T26N, R5W N.M.P.M.  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Now Construction  Now Construction  Now Construction  Now Construction  Now Construction  Now Recompletion  Now Recompletion  Now Recompletion  Now Report  Plugging Back  Altering Cating  (Commingle  Convertion to Injection  Dispose Water  (Now: Report and measured a		<del></del>	1					
S. Blanco Pictured Cliffs/Blanco Mesaver de/Baseth PK  11. County of Partifs. Sate Rio Arriba NM  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION TYPE OF SUBMISSION Plugging Back Subsequent Report Subsequent Rep	•							
990° FNL. 1650° FEL. Sec. 5, T26N, R5W N.M.P.M.    Blanco Mesaverde/Bacin 5K   11. County or Partin, State Rio Anriba NM		1						
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION    Notice of Intent	990' FNL. 1650' FEL, Sec. 5, T26N,	R5W N.M.P.M.	Blanco Mesaverde/B <del>asin DK</del>					
TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent	78							
TYPE OF SUBMISSION  TYPE OF ACTION  Abandonment Recompletion Nonice of Intent  Subsequent Report  Final Abandonment Notice  Plugging Back Casting Repair Convertion to Injection Dispose Water (Note: Recompletion or Medicant Convertion Convertion Convertion Convertion or Medicant Convertion or Medicant Convertion or Medicant Convertion Convertion Convertion or Medicant Convertion Convertion Convertion or Medicant Convertion Convertion Convertion Convertion Convertion or Medicant Convertion								
Notice of Intent	12. CHECK APPROPRIATE BOX(s	) TO INDICATE NATURE OF NOTICE, REPORT	, OR OTHER DATA					
Recompletion   Non-Routine Fracturing   Water Shut-Off   Costing Repair   Water Shut-Off   Conversion to Injection   Dispose Water (Nose: Report read of malinjet completion on Walt Construction   Dispose Water (Nose: Report read of malinjet completion on Walt Construction   Dispose Water (Nose: Report read of malinjet completion on Walt Construction   Dispose Water (Nose: Report read of malinjet completion on Walt Construction   Dispose Water (Nose: Report read of malinjet completion on Walt Construction   Dispose Water (Nose: Report read of malinjet completion on Walt Construction   Dispose Water (Nose: Report read of malinjet completion on Walt Construction   Dispose Water (Nose: Report read of malinjet completion on Walt Construction   Dispose Water (Nose: Report read of malinjet completion on Walt Construction   Dispose Water (Nose: Report read of malinjet completion on Walt Construction   Dispose Water (Nose: Report read of malinjet completion on Walt Construction   Dispose Water (Nose: Report read of starting any proposed work. If well is directionally drilled give subsurface locations and measured and time vertical depths for all markers and zones pertinent to this work.)  As per NMOCD Administrative Order DHC-2515, this well was Downhole Commingled as follows:  2/23/00 MIRU  2/23/00 Released mode! "EO!" packer @ 470' & seal assembly from mode! "D" packer @ 7420'. Unable to work packer past top 18" of liner.  2/28/00 REL & set tubing on bottom. Run chemical cutter & cut tubing @ 4741'. TOH w/2-7/8" tubing.  REL w/overshot, latched onto fish & TOH. Recovered "EOG" packer & seal assembly. TIH w/packer plucker.  3/1/00 Finish TIH to 7410'.  3/2/00 Cut over mode! "D" packer @ 7420'. TOH.  3/3/00 REL w/tubing & tag bottom @ 7560'. TOH laying down 2-7/8" tubing.  All I hereby see ify that the foregoing terms and correct Signed Monies of Federal or Sute office use)  Title Production Assistant  Date 2/1/21 Delay (This space for Federal or Sute office use)	TYPE OF SUBMISSION	TYPE OF ACTION	<u>.                                    </u>					
Recompletion   Non-Routine Fracturing   Water Shut-Off   Costing Repair   Water Shut-Off   Conversion to Injection   Dispose Water (Nose: Report read of malinjet completion on Walt Construction   Dispose Water (Nose: Report read of malinjet completion on Walt Construction   Dispose Water (Nose: Report read of malinjet completion on Walt Construction   Dispose Water (Nose: Report read of malinjet completion on Walt Construction   Dispose Water (Nose: Report read of malinjet completion on Walt Construction   Dispose Water (Nose: Report read of malinjet completion on Walt Construction   Dispose Water (Nose: Report read of malinjet completion on Walt Construction   Dispose Water (Nose: Report read of malinjet completion on Walt Construction   Dispose Water (Nose: Report read of malinjet completion on Walt Construction   Dispose Water (Nose: Report read of malinjet completion on Walt Construction   Dispose Water (Nose: Report read of malinjet completion on Walt Construction   Dispose Water (Nose: Report read of starting any proposed work. If well is directionally drilled give subsurface locations and measured and time vertical depths for all markers and zones pertinent to this work.)  As per NMOCD Administrative Order DHC-2515, this well was Downhole Commingled as follows:  2/23/00 MIRU  2/23/00 Released mode! "EO!" packer @ 470' & seal assembly from mode! "D" packer @ 7420'. Unable to work packer past top 18" of liner.  2/28/00 REL & set tubing on bottom. Run chemical cutter & cut tubing @ 4741'. TOH w/2-7/8" tubing.  REL w/overshot, latched onto fish & TOH. Recovered "EOG" packer & seal assembly. TIH w/packer plucker.  3/1/00 Finish TIH to 7410'.  3/2/00 Cut over mode! "D" packer @ 7420'. TOH.  3/3/00 REL w/tubing & tag bottom @ 7560'. TOH laying down 2-7/8" tubing.  All I hereby see ify that the foregoing terms and correct Signed Monies of Federal or Sute office use)  Title Production Assistant  Date 2/1/21 Delay (This space for Federal or Sute office use)	Notice of Intent	Abandonment	Change of Plans					
Casing Repair  Casing Repair  Altering Casing  Other  Downhole Commingle  Convertion to Injection Dispose Water  Convertion to Injection Proposed or Teleurope Injection Proposed work. If well is directionally drilled  Convertion to Injection Proposed work. If well is directionally drilled  Convertion to Injection Proposed work. If well is directionally drilled  Convertion to Injection Proposed work. If well is directionally drilled  Convertion to Injection Proposed work. If well is directionally drilled  Convertion to Injection Proposed work. If well is directionally drilled  Convertion to Injection Proposed work. If well is directionally drilled  Convertion to Injection Proposed work. If well is directionally drilled  Convertion to Injection Proposed or Recompletion Reports Proposed or		Recompletion	New Construction					
Altering Casing Other Downhole Commingle Other Other Other Downhole Commingle Other Othe	Subsequent Report	Plugging Back	Non-Routine Fracturing					
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(Note: Report results of multiple completion on Well)  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give absurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  As per NMOCD Administrative Order DHC-2515, this well was Downhole Commingled as follows: 2/23/00 MIRU 2/24/00 ND wellhead, NU BOP. TOH & layed down 101 jts 1-1/4" 2.3# tubing. 2/25/00 Released model "EOJ" packer @ 4770' & seal assembly from model "D" packer @ 7420'. Unable to work packer past top 18" of liner. 2/28/00 RIH & set tubing on bottom. Run chemical cutter & cut tubing @ 4741'. TOH w/2-7/8" tubing. RIH w/4-34/" taper mill to 3388'. TOH. 2/29/00 RIH wovershot, latched onto fish & TOH. Recovered "EOG" packer & seal assembly. TIH w/packer plucker. 3/1/00 Firish TIH to 7410'. 3/2/00 Cut over model "D" packer @ 7420'. TOH. 3/3/00 RIH w/tubing & tag bottom @ 7560'. TOH laying down 2-7/8" tubing. Change out wellhead. TIH w/notched collar, 1 jt 2-3/8" tubing, seat nipple and 236 jts 2-3/8" 4.7# tubing, set @ 7485', seat nipple @ 7452'. RDMO.	Final Abandonment Notice	Altering Casing	Conversion to Injection					
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(This space for Federal or State office use)	Warris Da as	Title Production Assistant	Date 3/7/99					
Dutie C. (1210)								
		Title Petro. E-	C113100					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Conditions of approval, if any:

Form 3160-5 (June 1990)

Approved by

Conditions of approval, if any:

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

## Jicarilla 152

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Jicarilla Apache Use "APPLICATION FOR PERMIT - " for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE Type of Well 8. Well Name and No. X Gas 2 Jicarilla 152W 2. Name of Operator ENERGEN RESOURCES CORPORATION 9. API Well No. 3. Address and Telephone No. 30-039-06726 2198 Bloomfield Highway, Farmington, NM 87401 10. Field and Pool, or exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) S. Blanco Pictured Cliffs/ 990' FNL, 1650' FEL, Sec. 5, T26N, R5W N.M.P.M. Blanco Mesaverde/Basin DK 11. County or Parish, State Rio Arriba NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Downhole Commingle Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* As per NMOCD Administrative Order DHC-2515, this well was Downhole Commingled as follows: 2/23/00 MIRU 2/24/00 NI) wellhead, NU BOP. TOH & layed down 101 jts 1-1/4" 2.3# tubing. 2/25/00 Released model "EOJ" packer @ 4770' & seal assembly from model "D" packer @ 7420'. Unable to work packer past top 18" of liner. 2/28/00 RIH & set tubing on bottom. Run chemical cutter & cut tubing @ 4741'. TOH w/2-7/8" tubing. RIH w/4-34/" taper mill to 3388". TOH. 2/29/00 RIH w/overshot, latched onto fish & TOH. Recovered "EOG" packer & seal assembly. TIH w/packer plucker. 3/1/00 Finish TIH to 7410'. 3/2/00 Cut over model "D" packer @ 7420'. TOH. 3/3/00 RIH w/tubing & tag bottom @ 7560'. TOH laying down 2-7/8" tubing. 3/4/00 Change out wellhead. TIH w/notched collar, 1 jt 2-3/8" tubing, seat nipple and 236 jts 2-3/8" 4.7# tubing, set @ 7485', seat nipple @ 7452'. RDMO. RETENTRY OF TEMP. ABANDONED DAKOTA PER SHC 2515 ORDER. Title Production Assistant (This space for Federal or State office use)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction