Sancer was	1	F 6 174			
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SANTA FE					
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U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
I RANSI ON I EN	GAS	<u>'</u>			
OBERATOR		#			

	- 5-OCC, Astee, M.H.				\		
	DISTRIBUTION SANTA FE	NEW MEXICO OIL CO	ONSERVATION COMM	IISSION	Form C-104 Supersedes Oi	d C-104 and C-11	
	U.S.G.S. LAND OFFICE IRANSPORTER OIL	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OFFICE					
ı.	OPERATOR 5 PRORATION OFFICE Operator	TOR ## ## ## ## ## ## ## ## ## ## ## ## ##					
	Depeo, Inc.						
	P. O. Box 400, Aste Reason(s) for filing (Check proper box) New We!! Recompletion		Other (Pleas	e explain)			
	Change in Ownership	Casinghead Gas Condens	sate				
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	_	Kind of Lease State, Federal	or Fee Federal	Lease No.	
	Location	Feet From The Line	e and 1650	Feet From T	he E		
	Unit Letter B ; 1190					County	
	Line of Section 6 Tow	mship 26 N Range 7	, NMPh	, RIO API	7.04	County	
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address				
	Name of Authorized Transporter of Cas El Paso Natural Gas		P. O. Box Is gas actually connect	990, Far	mington, New M		
	If well produces oil or liquids, give location of tanks.	1 ! ! !	по				
	If this production is commingled wit COMPLETION DATA						
	Designate Type of Completio		New Well Workover	Deepen	Plug Back Same Re	sv. Ditt. Resv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations		l		Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECO	RD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS		SACKS CE	MENT	
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total vol pth or be for full 24 hou	ume of load oil (and must be	rceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo		" " at LIV	[0]	
	Length of Test	Tubing Pressure	Casing Pressure			973	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		OIL CON.	COM.	
			<u> </u>		DIST.	3/	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	OF	Gravity of Condensat	•	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shw	t-in)	Choke Size	<u> </u>	
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION				
			APPROVED			, 19 10]d	
			BY Original Signed by Emery C. Arnold SUPERVISOR DIST. #3				
			11				
	J. P. Cru	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					

VI.

FROM Dr
It. Crumst.
(Signature)

(Title)

May 28, 1973

(Date)

APPRO	VED	JU	N'	4 1973		, 19
BY	Original	Signed	bу	Emery	C.	Arnold
TITLE		SUPERVI	SOR	DIST.	#3	

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



* **,** * * ##

For the Common of Permits (Arthurs)