

4-11100  
1-Casualty  
1-11100  
1-File

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

March 18, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Casualty Petroleum Corp.

West

Well No. 1-6, in 1/4, 1/4,

(Company or Operator)

(Lease)

Blanco

Pool

Unit Letter  
Rio Arriba

Sec. 6

T. 26N

R. 9W

NMPM,

County. Date Spudded 12-24-59

Date Drilling Completed 1-4-60

Elevation 6243

Total Depth 7998

PHD

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4832

Name of Prod. Form.

PRODUCING INTERVAL - 5218-30, 5338-40, 5376-82, 5392-54, 5422-36,

5446-58, 5468-72

Perforations

Open Hole None

Depth 7998

Depth 2310

Casing Shoe

Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	238	175
7-5/8	3400	200
5 1/2	7598	540 on
1 1/2	2310	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3179 MCF/Day; Hours flowed 3 hrs

Choke Size 3/4" Method of Testing: one point back pressure

Acid or Fracture Treatment (Give amounts of material used, such as acid, water, oil, and sand): First Stage - 30,000 gal water, 10 gal acid; Second Stage - 30,000 gal water, 10 gal acid

Casing Press. 1065 Tubing Press. 1065 Date first new oil run to tanks 2-3-60 Date of test

Oil Transporter

El Paso Natural Gas Co.

Gas Transporter

CAOP - 9345 MCF

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAR 21 1960, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

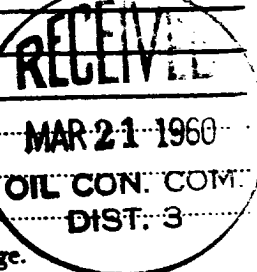
By: Consulting Engineer

Title: Send Communications regarding well to:

Casualty Petroleum Corp.

Name: 3000 Stockdale Highway

Address: Bakersfield, California



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OIL CONSERVATION COMMISSION		
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