

Form 2-321
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse)

Form approved.
Budget Bureau No. 42-R1424.

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

Contract #152

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

JUL 11 1966

1. OIL WELL ☐ GAS WELL ☒ OTHER

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

2. NAME OF OPERATOR

Occidental Petroleum Corp.

3. ADDRESS OF OPERATOR

5000 Stockdale Hy, Bakersfield, Calif

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.

At surface

900' FNL 990' FEL

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

West

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Blanco Mt + Basin Dr.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 6 T26N R5W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6557 DF

12. COUNTY OR PARISH

Rio Arriba New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any

6/28/66 Ran McCulhugh Tool Co. jet cutter, cut 1 1/4" tbg. at 5993' - unable to pull tubing. Cut 1 1/4" tubing at 5085', unable to pull tubing. Cut 1 1/4" tubing at 4501' - unable to pull tubing. Cut 1 1/4" tubing at 3740', pulled 115 jts. 1 1/4" tubing. Went in hole with overshot and 2 3/8" O.D. 4.7# J-55 tbg. - Top of fish (dropped M.V. string) at 1930' - working fish.

6/29/66 Worked fish total of 13 hours - worked fish loose. Pulled 164 jts. of 1 1/4" tubing, all of dropped M.V. string. Redressed overshot. Went in hole - picking up 2 3/8" tbg.

6/30/66 Tagged fish at 5990' - caught fish - worked fish free. Pulled 41 jts. 1 1/4" tbg. - this fish from cut at 3740 to cut at 5085'. Layed down all 1 1/4" tbg. to be tuboscoped. Going in hole with overshot.

7/1/66 Tagged fish at 5993' - worked fish - pulled fish in two - pulled out of hole. Recovered 100.26' of 1 1/4" tbg. Ran Baker Model G packer 5900' - set packer - determined Dk formation producing through fish. Laid down 2 3/8" tubing - rigged up Jet Tech - ran Baker Model "D" production packer set at 6025' RKB.

7/2/66 Ran 187 jts. 1 1/4" O.D. 2.4# J-55 10R EUE tubing. T. E. 6051.93' set at 6063' RKB with Baker Model "D" seal at 6025'. Ran 165 jts. 1 1/4" O.D. 2.4# J-55 10R EUE, tuboscoped tbg. T. E. 5464.81' set at 5476' RKB. Installed tbg. head, pumped out Otis closing tools - released rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. Dugan

TITLE

Engineer

DATE

7-8-66

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side