NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

	DISTRIBUTION SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104		
	FILE	REGUEST	Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRA	GAS			
	LAND OFFICE	-				
	TRANSPORTER GAS	_				
	OPERATOR	]				
ı.	PRORATION OFFICE Operator			<del></del>		
OCCIDENTAL PETROLEUM CORPORATION Address						
	5000 Stockdale Highwa Reason(s) for filing (Check proper box	ay, Bakersfield Californ:	ia 93309 Other (Please explain)			
	ew We!l Change in Transporter of:					
	Recompletion	Oil Dry Go	<b>=</b> 1			
	Change in Ownership	Casinghead Gas Conder	nsate			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE   Well No.; Pool Name, Including F	ormation Kind of Lea	se Lease No.		
		08 Basin Dako	State Feder	=-		
Jicarilla West   O8   Basin Dakota   Federal   Location						
	Unit Letter A ; Feet From The Line and Feet From The					
	Line of Section O6 Tov	wnship 26 N Range	05.W, NMPM,	Rio Arriba County		
	<u> </u>		NJ N	RIU AI LIBA		
HI.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas 🔀	Address (Give address to which appr	oved copy of this form is to be sent)		
	NORTHWEST PIPELINE COL		501 Airport Drive F	armington, New Mexico		
	If well produces oil or liquids,	Unit   Sec.   Twp.   Ege.	Is gas actually connected? Wi	hen		
	give location of tanks.	A 06 26 N 05 W		<del></del>		
iv.	If this production is commingled wit <u>COMPLETION DATA</u>	th that from any other lease or pool,	give commingling order number:			
•••	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Pale Shagged	Pare comp Heady to Fred.	Total Deptil			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
	Perforations	<u> </u>	J	Depth Casing Shoe		
	Periorations					
			CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
				EPEN/PE		
V.	TEST DATA AND REQUEST FO	JR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of look of pth of pth of pth of pth or be for full 24 hours)	and must be enable or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	,		
	Léngth of Test	Tubing Pressure	Casing Pressure	A 9 9 1974		
	Faudtu ot 1 agr		1	CON. COM		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	DISTMOS		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
			Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Bade-11)	Chore Size		
3	CERTIFICATE OF COMPLIANCE	DE ·	OIL CONSERVA	ATION COMMISSION		
•	CERTIFICATE OF COME BALLY	-	FEB 7 1074			
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19				
		BY Original Signed by Emery C. Arnold				
	All Roads aren Representative JAN 2 1974		TITLE SUPERVISOR DIST. #3			
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
(Data)			well name or number, or transpor	rien or other such change of Condition.		

Separate Forms C-104 must be filed for each pool in multiply completed wells.