DISTRIBUTION SANTA FE FILE U.S.G.B. LAND OFFICE I.

UIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

AND OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. PROBATION OFFICE							
	National Cooperative Refinery Assoc.						
	Address						
	2215 Wilco Building, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well Change in Transporter of: Change of operator from Bolin Oil					Oi I	
	Recompletion Change in Ownership	cas Company to National Coop. Refinery					
	Change in Ownership Casinghead Gas Condensate ASSOC.						
YX	DESCRIPTION OF WELL AND LEASE						
	Lease Name Well No. Pool Name, Including F		Formation				
	Candado	ed Cliffs, So.	d Cliffs, So. State, Federal or Fee Federal SF079				
	Unit Letter A : 1190 Feet From The North Line and 990 Feet From The East						
	Line of Section 4 To	waship 26N Range	7W , NMPM	. Rio	Arriba	County	
ı.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS				
	Name of Authorized Transporter of Of	Address (Give address to which approved copy of this form is to be sent)					
1	Plateau, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas (X)		4775 Indian School Rd., NE, Albuquerque, NM 87110 Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas Company		P.O. Box 990, Farmington, New Mexico 87401				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 4 26N 7W	Is gas actually connected Yes				
	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA						
	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	'v. Diff. Res's	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	· · · · · · · · · · · · · · · · · · ·	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.; Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
}	Perforations .		Depth Casing Shoe				
L	TUBING, CASING, AND		CEMENTING RECORD				
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
F							
(FEST DATA AND REQUEST FO	able for this de	fter recovery of total volumenth or be for full 24 hours)) 	A Section 1	cceed top allow	
	Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Casing Pressure		Choke Size	
-	Actual Prod. During Test	Oti-Bbis.	Water - Bbls. Gas.		Gas, MCF	MCF	
-ا	GAS WELL					and the same of th	
_	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate		
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-	ia)	Choke Sixe		
	RTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION				
				Sec. 2 5	<u> </u>	0	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY SUPERVISOR DISTRICT # 3				
		SUPERVISOR DISTRICT # 3					
	$\sim \sim 1$	This form is to be filed in compliance with RULE 1104.					
	15.U LV						
(Signature) Dist. Prod. Supt. (Title) 12-24-80 (Date)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with KULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition				

Separate Forms C-104 must be filed for each pool in middlest