

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~REOPENING~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 10, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company, Well No. 57, in NE 1/4 NE 1/4,  
(Company or Operator) (Lease)  
A, Sec. 1, T. 26N, R. 7W, NMPM, South Blanco-Dakota Pool  
Unit Letter  
Rio Arriba County. Date Spudded 8-27-55 Date Drilling Completed 10-9-55

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

990'N, 990'E

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	414'	225
7"	7543'	985
2"	7342'	---

Elevation 6592' Total Depth 7702' XXXC.O. 7413'

Top Oil/Gas Pay 7192' (Perf.) Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7192-7234; 7300-7361

Open Hole None Depth 7554' Casing Shoe 7350'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 346 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal. Mud Acid, 74,000 gal. water, 32,000# sand.

Casing 2504 Tubing 2484 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by Ralph A. Johnston as the Rincon # 57. El Paso Natural Gas Company purchased this well from Texas National Petroleum Co., therefore, the name is changed to El Paso Natural Gas Rincon # 57.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 12 1958 September 10, 1958

El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Original Signed F. H. WOOD  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

# OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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