



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Santa Fe  
Lease No. 079160  
Unit Rincon Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent report on workover</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 11, 19 57

Well No. 57 is located 990 ft. from N line and 990 ft. from E line of sec. 1

SW NE NE Sec. 1 26N 7W NMPM  
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

South Blanco Rio Arriba New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6602 ft. KB

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

The following is a workover report on the above described well: Moved in and rigged up pulling unit. Cleaned out with Rotary and Gas to 7440 ft. Fraced perforations 7192-7234 and 7300-7361 with spearhead of 500 gallons mud acid, 74,000 gallons water 32,000# sand and 150 ball sealers in one stage. Breakdown pressure 2600-2100 psi. Minimum pressure 2300 psi, maximum 3900 psi, average 2600 psi. Average injection rate 41 BPM. Cleaned out to 7413 KB. Landed 242 joints (7341.89') 2-3/8" 4,70# J-55 EUE tubing at 7350 KB with cross pin and teeth collar on bottom. Cleaned well up from October 16 to October 31. Shut well in for potential. November 11, took potential through 3/4" chokes. AAFP after workover 2242 MCF/D. AAFP before workover was 346 MCF/D.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXAS NATIONAL PETROLEUM CO.

Address P. O. BOX 813

Farmington, New Mexico

By D. E. A. Johnson

Title Petroleum Engineer

1. The first part of the document discusses the importance of maintaining accurate records of all transactions and activities. It emphasizes that this is essential for ensuring transparency and accountability in the organization's operations.

2. The second part of the document outlines the various methods and tools used to collect and analyze data. It highlights the need for consistent data collection procedures and the use of advanced analytical techniques to derive meaningful insights from the data.

3. The third part of the document focuses on the implementation of data-driven decision-making processes. It provides a detailed overview of the steps involved in identifying key performance indicators (KPIs) and using data to inform strategic decisions.

4. The fourth part of the document addresses the challenges and risks associated with data management and analysis. It discusses the importance of data security, privacy, and the potential for bias in data analysis, and offers strategies to mitigate these risks.

5. The fifth part of the document provides a comprehensive overview of the data ecosystem, including the roles of various stakeholders and the integration of data from different sources. It also discusses the future trends in data management and analysis.

6. The sixth part of the document concludes with a summary of the key findings and recommendations. It emphasizes the need for a data-driven culture and the continuous improvement of data management practices to achieve organizational success.

7. The final part of the document includes a list of references and a glossary of terms used throughout the document. It also provides contact information for further inquiries and a disclaimer.