

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other _____

2. NAME OF OPERATOR: Union Oil Company of California

3. ADDRESS OF OPERATOR: 1004 North Big Springs (P.O. Box 671) Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 990' FNL & 990' FEL Unit "A"
At top prod. interval reported below: Section 1 T26N, R7W
At total depth: _____

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58 SEP 14 11:25 AM

5. LEASE DESIGNATION AND SERIAL NO.: SF 079160

6. IF INDIAN ALLOTTEE OR TRIBE NAME: _____

7. UNIT AGREEMENT NAME: Rincon

8. FARM OR LEASE NAME: Rincon Unit

9. WELL NO.: # 57

10. FIELD AND POOL, OR WILDCAT: Ms. Verde

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 1, T26N, R7W

14. PERMIT NO.: 30-039-067321 DATE ISSUED: 8-2-55

12. COUNTY OR PARISH: Rio Arriba 13. STATE: New Mexico

15. DATE SPUNDED: 8-27-55 16. DATE T.D. REACHED: 10-9-55 17. DATE COMPL. (Ready to prod.): 3-28-98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 6592' GR 19. ELEV. CASINGHEAD: _____

20. TOTAL DEPTH, MD & TVD: 7702' 21. PLUG, BACK T.D., MD & TVD: 7461' (RBP) 22. IF MULTIPLE COMPL. HOW MANY: 1 of 2

23. INTERVALS DRILLED BY: _____ ROTARY TOOLS: _____ CABLE TOOLS: _____

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): Point Lookout 5192-5350'

25. WAS DIRECTIONAL SURVEY MADE: NA

26. TYPE ELECTRIC AND OTHER LOGS RUN: GR & GR

27. WAS WELL CORED: NA

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28. CASING RECORD (Report all strings)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
10 3/4"	32.75	425'		
7"	26	7554'		
<u>RBP (Retrievable) 6000'</u>				

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	5157'	NA

31. PERFORATION RECORD (Interval, size and number):
5192-98', 5205-12', 5219-26', 5253-64', 5270-76', 5279-85', 5290-96', 5345-50', (108 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>5192-5350'</u>	<u>Fracked w/ 42000 gal 30% gel and 125,000 lbs 20/40 SAND.</u>

33. PRODUCTION

DATE FIRST PRODUCTION: 8-28-98 PRODUCTION METHOD: Flowing WELL STATUS: Shut-in

DATE OF TEST: 2/7 HOURS TESTED: _____ CHOKE SIZE: _____ PROD'N. FOR TEST PERIOD: _____

FLOW. TUBING PRESS.: _____ CASING PRESSURE: _____ CALCULATED 24-HOUR RATE: _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): well shut in waiting for approval to temporarily test

35. LIST OF ATTACHMENTS: _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Diane Vaquer TITLE: Field Superintendent FARMINGTON DISTRICT OFFICE

OCT 01 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2380					
Kirtland	2380'					
Fruwland	2735'					
Victorcliff	2924'					
Levee	3004'					
cliffhouse	4100'					
Menefee	4625'					
PT Lookout	5172'					
MANCOS	5312'					
Tocito	6708'					
Greenhorn	7090'					
Dakota	7184'					
Morrison	7531'					