

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P. O. Box 671—Midland, TX 79702 (915) 685-7607

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter "A"—990' FNL & 990' FEL

Sec. 1, T26N, R7W

5. Lease Designation and Serial No.  
SF 079160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Rincon

8. Well Name and No.

Rincon Unit #57

9. API Well No.

30-039-06732

10. Field and Pool, or Exploratory Area

Basin Dakota-Blanco Mesa Verde

11. County or Parish, State

Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TO COMPLETE IN THE MESA VERDE AND DOWNHOLE COMMINGLE WITH DAKOTA

8/19 thru 8/28/98—MIRU Flint Construction Rig #1465—held rig inspection and safety meeting—138 hr SITP 640 psi, SICP 680 psi—ND tbg head—NU BOPE—tag ETD @ 7419'—POOH LD 2 3/8" tbg—10 hr SICP 260 psi—R&S on WL Guib "TW" Shorty ret bridge plug @ 6000'—load 7" csg w/245 bbls 2% KCl—p-test 7" csg 5992' to surface & surface eqpt to 480 psi, held OK—rel pressure—Basin ran CBL/GR/CCL from 5727-4500'—had good bonding f/5727' to top of cmt @ 4760'—perf the Point Lookout w/4" csg gun 2 JSPF w/120 degrees phasing as follows: 5192'-98', 5205', 12', 19', 26', 53', 64', 70', 76', 79', 85', 90', 96', 5345', 50' (total 108 holes)—FL @ surf & steady—12 hrs SICP 0psi—finish TIH w/"HDCH" pkr picking up 3 1/2" EUE 9.3# N-80 8rd workstring—set pkr at 5096'—establish injection rate into Point Lookout perfs 5192'-5350' @ .25 BPM to 2 BPM @ 1200 psi to 1000 psi—fracture treat perfs 5192'-5350' w/42000 gals 20#Delta 140 X-linked gel & 125000# 20:40 sd in concentrations of @2#/gal to 5#/gal @ 29.1-37.7-30.8 BPM @ 4932-4435-4875-4062 psi—ISIP 864, 5/574, 10/431, 15/277, 135/tbg on vac—total load 1044 bbls—rel pkr—POOH LD 3 1/2" WS, inc.—14 hr SITP zero, SICP TSTM—CO sand fill 5806'-5860'—rotate and work bailer 5860-5940'—TOH—rec 1004' of sd in tbg—CO tbg—LD bailer—R&L 163 jts (5147.41') of 2 3/8" EUE 4.7# J-55 T&C used tbg @ 5156.91' w/SN @ 5155.83'—ND BOPE—NU well head—12 hr SITP 0—SICP 0—RDPU.

14. I hereby certify that the foregoing is true and correct

Signed Charlotte Beeson

Title Regulatory Clerk

Date 09/22/98

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

ACCEPTED FOR RECORD

OCT 06 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

ADMINISTRATIVE DISTRICT OFFICE

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