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3 WGS
1 Confidential - Bakersfield
1 Confidential - Department IN TRIPLICATE
1 H.W.P. - El Paso
1 File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-B320.4.

Indian Agency _____
Marilla Apache
Allottee _____
Lease No. **Contract #122**

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	OCT 15 1962
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	U. S. GEOLOGICAL SURVEY
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIRING	FARMINGTON, NEW MEXICO
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Free Information	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 10, 1962

Well No. **W-6** is located **990** ft. from **[N]** line and **900** ft. from **[W]** line of sec. **6**
N 1/4 Sec 6 **26N** **5W** **R26N**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
South Kansas-Pictured Cliffs. **Rio Arriba**
(Field) (County or Subdivision)
ground level
The elevation of the ~~subsurface~~ above sea level is **6491** ft.

RECEIVED
OCT 17 1962
OIL CON. COM.
DIST. 3

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Test by Jet-Bosh X111 to X126 and X129 to X138 w/2 jets per ft. S.N.F. by Donall w/2 Allisons 40,000/ 20-40 sand, 1400 gal wtr to land and S.D., 40,530 gal wtr to treat, treated w/2 1/2 3-100 friction reducing agent per 1000 gals., 1344 gal wtr to flush plus 10 gals G-2 foaming agent to flush, total fluid used 43,944 gals. S.D. 2600 psi, Min T.P. 2100 psi, Max T.P. 3400 psi, Ave T.P. 2800 psi, dropped 40 rubber balls in 4 stages of 10 balls each, pressure increased from 2800 psi to 3100 psi first stage, pressure increased from 3100 psi to 3200 psi second stage, pressure increased from 3200 psi to 3600 psi third stage, pressure increased 3500 psi to 3400 psi fourth stage; overall average injection rate 24 B.P.N. Immediate standing pressure 600 psi, 5 min. std. pressure 500 psi.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Cosidental Petroleum Corp.**

Address **3000 Stockdale Highway**
Bakersfield, California

By **Original signed by T. A. Dugan**

Title **Consulting Engineer**

Notes: 1. 1/1/1971

2. 1/1/1971

3. 1/1/1971

4. 1/1/1971

5. 1/1/1971

6. 1/1/1971

7. 1/1/1971

8. 1/1/1971