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	DISTRIBUTIO		1				
	SANTA FE						
	FILE			-			
	U.S.G.S.						
	LAND OFFICE						
	IRANSPORTER	OIL					
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i.	OPERATOR						
	PRORATION OFFICE						
	Operator						
	OCCIDENTAL PET						
	Address						
	5000 Stockdale High						
		(Charles					

ŀ		7							
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMM	ISSION	Form C-104				
	SANTA FE	REQUEST	FOR ALLOWABLE			C-104 and C-110			
- 1	FILE		AND		Effective 1-1-69	•			
ı	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
ŀ	LAND OFFICE	- AUTHORIZATION TO TRA	THO OIL OIL AID	MATORAL OA					
}	OIL	-							
1	TRANSPORTER	-							
	GAS	4							
L	OPERATOR	_							
1.	PRORATION OFFICE								
	Operator								
	OCCIDENTAL PETROLEUM CORPORATION								
ŀ	Address 5000 Stockdale Highway, Bakersfield, California 93309								
}	Reason(s) for filing (Check proper bo)		Other (Pleas	e explain)					
1	, , , , , , , , , , , , , , , , , , ,		Other (1 leas	c c.p.=,		}			
	New Well	Change in Transporter of:							
- 1	Recompletion	Oil Dry Ga	rs X						
	Change in Ownership	Casinghead Gas Conder	nsate			Ī			
L									
1	If change of ownership give name								
	and address of previous owner								
11.	DESCRIPTION OF WELL AND	LEASE		<u> </u>					
i	Lease Name	Well No. Fool Name, Including F	ormation	Kind of Lease		Lease No.			
1	Jicarilla West	06 So. Blanco Pi	ctured Cliffs	State, Federal o	Federal	152			
ŀ	Location	1 00 30. Blatted 11	CLUICU. CILII	-i -					
ł									
	Unit Letter D ;	Feet From The Lin	ne and	Feet From Th	e				
ł			•			j			
ŀ	Line of Section 06 To	ownship 26 N Range	05 W , NMPN	и , R	io Arriba	County			
ı									
	THE PROPERTY OF THE AMERICA	TED OF OU AND NATURAL CA	. c						
Ш. ,	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address	to which approve	d copy of this form is to	he senti			
	Name of Authorized Transporter of Cl	or Condensure	Address force address	to witten approve	2 2007 07 5 10 1	00 00,			
1	1]								
Ì	Name of Authorized Transporter of Co	singhead Gas or Dry Gas 🛣	Address (Give address	to which approve	d copy of this form is to	be sent)			
1			501 44	Dudan Dan		(
ļ	NORTHWEST PIPELINE CO		SUL Airport	501 Airport Drive, Farmington, New Mexico Is gas actually connected? When					
;	If well produces oil or liquids,	Unit Sec. Twp. Rge.	is day actually connect	iear ; mich		Ì			
1	give location of tanks.	D 06 26 N 05 W							
		ith that from any other lease or pool,	give commingling orde	r number:					
		ith that from any other lease of poor,	Sive comminging orde						
IV.	COMPLETION DATA	Cil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Restv.			
-	Designate Type of Completi		1			!			
	Designate Type of Complete		<u> </u>						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	1			
1									
	Elevations (DF, RKB, RT, GR, etc.,	Name of Froducing Formation	Top Oil/Gas Pay		Tubing Depth				
	2.00 - 100 (21), 1112, 111, 011, 011, 011					1			
- 1			<u> </u>		Depth Casing Shoe				
	Perforations				Depth Cusing Shoe				
		TUBING, CASING, AND	D CEMENTING RECO	RD					
			DEPTH S		SACKS CEM	ENT			
	100 5 6175	CASING & THRING SIZE							
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	HOLE SIZE	CASING & TUBING SIZE							
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V.	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total vol epth or be for full 24 how	3)	d must be equal to or e	xceed top allow-			
v.	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	ifter recovery of total vol	3)	id must be equal to or e	xceed top allow-			
٧.	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total vol epth or be for full 24 how	3)	id must be equal to or e	xceed top allow-			
٧.	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total vol epth or be for full 24 how	3)	d must be equal to or e	xceed top allow-			
v.	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volepth or be for full 24 how Producing Method (Flo	3)	d must be equal to or e	xceed top allow-			
٧.	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	ifter recovery of total volepth or be for full 24 hour Producing Method (Flo	w, pump,	THE	xceed top allow-			
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