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IV

NEW MEXICO GIL CONSERVATION COMMISSION

AUTHORIZATION TRANSPORT OIL AND NATURAL GAS Control Control	ANTA FE	— REGUE	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-	
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	above is true and complete to the best of my knowledge and belief				
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This form is to be filed in compliance with RULE 1104.			i e	•	
Rudy D. Motto (Signature) If this is a request for allowable for a newly drilled or delight this form must be accompanied by a tabulation of the delight.	Rudy D. Motto (Signature)		if well, this form must be accomp	ownied by a tabulation of the deviation	

Area Superintendent

September 2, 1976

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Senerate Forms C-104 must be filed for each nool in multiply