

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blanco Pictured Cliff FORMATION Pictured Cliff
COUNTY Sio Arriba DATE WELL TESTED September 7, 1951

OPERATOR El Paso Natural Gas Company LEASE Rincon Unit WELL NO. 17
UNIT 990A
1/4 SECTION: 1000 LETTER SEC. 2 TWP. 26N RGE. 7E
CASING: 7 " O.D. SET AT 2805 TUBING 1 " WT. 1.66 SET AT 2850
PAY ZONE: FROM 2805 TO 2805 GAS GRAVITY: MMAS. EST.
TESTED THROUGH: CASING A TUBING
TEST NIPPLE 2 I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 510 psig TUBING: 510 psig S. I. PERIOD 7 days
TIME WELL OPENED: 12:40 P.M. TIME WELL GAUGED: 3:40 P.M.
IMPACT PRESSURE: 11" H₂O OPT 2 1/2
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 391

WITNESSED BY: H. L. Kendrick TESTED BY: D. J. Mitchell
COMPANY: El Paso Natural Gas Company COMPANY: El Paso Natural Gas Company
TITLE: Gas Engineer TITLE: Gas Engineer

Retest after sand-oil frac.

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