

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~New Well~~
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

1-27-60

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Caulkins Oil Company

Breech "B"

Well No. MD-58

in NE

NE

1/4

(Company or Operator)

(Lease)

A

Sec. 3

T. 26N

R. 6W

NMPM, South Blanco Dakota

Pool

Unit Letter

Rio Arriba

County. Date Spudded 9-30-59

Date Drilling Completed 11-15-59

Please indicate location:

Elevation 6585 NE

Total Depth 7700

FBTD none

Top Oil/Gas Pay 7305

Name of Prod. Form. Dakota

PRODUCING INTERVAL 7551, 7519 & 7494 4 holes; 7450, 7445 & 7440, 4 holes; 7340, 7332, 7326 & 7308, 4 holes

Perforations

Open Hole none

Depth Casing Shoe 7700

Depth Tubing 7285

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: AOF-5738 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid Fracture Treatment (Give amount of materials used, such as acid, water, oil, and sand): 19,000# 20-40 & 26,000 gal. gelled water; 190,000# 20-40 & 58,000 gal. gelled water; 55,000# 20-40 & 36,260 gal. gelled water; 36,000# 40-60 & 49,800 gal. water

Casing Press. PNR Tubing Press. 2195 Date first new oil run to tanks

Oil Transporter

Gas Transporter Southern Union Gas Company

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|--------|------|-----|
| 10 3/4 | 232 | 200 |
| 5 1/2" | 3127 | 240 |
| 5 1/2" | 5470 | 315 |
| 5 1/2" | 7700 | 300 |
| 1 1/4 | 7285 | |

Remarks: Waiting on Pipeline.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Caulkins Oil Company

(Company or Operator)

By: *Charles Desjard*

(Signature)

Title: Production Foreman

Send Communications regarding well to:

Mr. Frank Gray

Name:

Box 967, Farmington, New Mexico

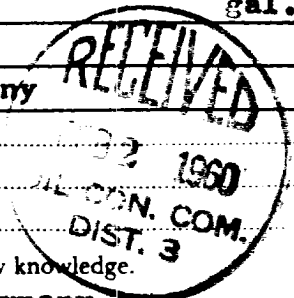
Address:

OIL CONSERVATION COMMISSION

Original Signed Emory C. Arnold

By: _____

Title: Supervisor Dist. # 3



4

| | | |
|-------------------|---|---|
| | | |
| Geography | / | |
| State | / | |
| Proration Office | / | |
| State Land Office | | |
| U. S. G. S. | | |
| Transporter | | |
| File | / | ✓ |
| | | |