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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **Caulkins Oil Company**
Address **Post Office Box 780, Farmington, New Mexico**
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☒
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Breech E	Well No. 58	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee Fed	Lease No. NM 03551
Location Unit Letter A ; 790 Feet From The North Line and 840 Feet From The East Line of Section 3 Township 26 North Range 6 West , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Shell Oil Company Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1588, Farmington, New Mex.
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) 1508 Pacific Ave. Dallas, Texas
If well produces oil or liquids, give location of tanks.	Unit A Sec. 3 Twp. 26N Rge. 6W Is gas actually connected? Yes When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 9-30-59	Date Compl. Ready to Prod. 1-20-60	Total Depth 7700	P.B.T.D. 7700					
Elevations (DF, RKB, RT, GR, etc.) 6565 KB	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 4750	Tubing Depth 5379					
Perforations 4824 to 5429	Depth Casing Shoe 7400							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 15 1/4 7 7/8	CASING & TUBING SIZE 10 3/4 5 1/2 1 1/4		DEPTH SET 252 7700 5379		SACKS CEMENT 200 855			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

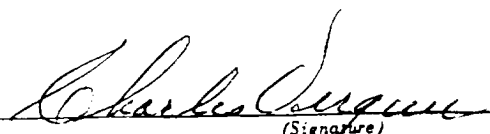
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 00T 8 1073
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF OIL 000 000 1073

GAS WELL

Actual Prod. Test-MCF/D 3219	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back Press	Tubing Pressure (Shut-in) 1039	Casing Pressure (Shut-in) 1039	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Superintendent
(Title)
9-30-76
(Date)

OIL CONSERVATION COMMISSION

APPROVED **00T 8 1073**, 19
BY **Quinn**
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.