NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

			NEW MEXICO FAC.			Well
	Caulkins C	il Company	L	easeB	reech "E"	No <u>58</u>
cation	. • -	2 -	of North D.	- 6 W	ant Countr	. Dio Ammibo
Well: Un	it A Sec.	3 Twp	20 North Hg	e. O We	of Prod	Rio Arriba Prod. Medium
	Name of Dogge	rroim on Pool	(Oil or Gas)	(Flow or	Art. Lift)	(Tbg. or Csg.)
per	Name of Reser	AOTI. OL LOOT	(OII OI Gas)	1,1,10,1,01		\
npletion	Mesa Ve	rde	Gas		Flow	Tubing
ver						
moletion	Dakota		Gas		Flow	Tubing
<u> </u>		PRE-	FLOW SHUT-IN PR			
er Hour,	date	Length	of	SI pres		Stabilized?
npl Shut			ut-in	psig		(Yes or No) Stabilized?
ver Hour,		Length	0f	SI pres		(Yes or No)
npl Shut	;-in	time sn	ut-in FLOW TEST N	psig		(105 01 1/0)
manaad at	(hour date)	£ 0-20 AM	0 10 76	Zone pr	oducing (Uppe	er or Lower):
Time	Lansed time	9:30 AM	30 AM 9-19-76 Pressure		Prod. Zone	
our date	since*	Upper Compl.	Lower Compl.	Temp.	Ren	marks
9:30-AM						
9-20-76	24 hrs.	410	460		Both zo	nes shut in
9:30 AM					D.s.	++^
1-21-76	48 hrs.	413	480	+	עע	tto
9:30 AM	72	1.1 \$	495		MV shut in	-Dakota opened
9-22-76 9:30 AM	/ ARS	418	477			A PASSE AND A PASSE OF THE
9-23-76	24 hrs.	423	265		Dakota	Flowing
9:30 AM						
9-24-76	48 hrs.	424	247	<del> </del>	Ditt	0
<del> </del>			1	<u> </u>		
odu <b>c</b> tion :	rate during te	si seed on	Bhls. in	Hr	s. Gr	avGOR
· ·		MCFPD: Tested	thru (Orifice	or Meter):		
·		MID-	TEST SHUT-IN P	RESSURE DATA		
per Hour,	er Hour, date Length of			(V		Stabilized?
mpl Shut-in			time shut-in			(Yes or No) Stabilized?
wer Hour,			of	SI pre	55•	(Yes or No)
mpl Shu	t-in	1 Cline Si	nut-in FLOW TEST			
mmenced a	t (hour, date)	**		Zone p	roducing (Upp	er or Lower):
Time	Lapsed time	Pre	essure	Prod. Zone		
our, date	) since **	Upper Compl.	Lower Compl.	Temp.	Re	marks
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	rate during te	l et		<del>-                                    </del>	1	
oduction	tare dritting real	nased on	Bbls. in	Hrs	Grav	GOR
· · · · · · · · · · · · · · · · · · ·		MCFPD: Test	ed thru (Orific	e or Meter):		
~ •	<del></del>	<u> </u>	•			
MARKS:		<u> </u>				
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			1		and complete	o the hest of mu
	ertify that the	information	nerein contair	ied is true (	rid combtere	to the best of my
owledge.			mana	otor Ca	audkins Oil	Company
		10	Opera	77	1/1	
proved:	o Oil Conserva	tion Commissi	on By	2001	Mis C	rque
			·	C	intendent	
У	11. E. Ma	MITH &	Title	Super	intendent	
				0.20.7	6	
tle	· 		Date	ソーんソー(	·	

- 1. A packer leakage test smill be a complete within seven days after the reafter as presentated to the complete seven days to be complete. Such tests shall also be completed seven days following recompletion.

  and whenever remedial work has one of the complete control of the tubing tave been its control of the tubing tave tubing tave tubing tave tubing taxes and the tubing taxes are tubing the tubing taxes.
- 2. At least 72 hours prior to the commondate in the character the operator shall notify the contest is to de commences did a common test is to de commences did a common test in the common test is to de commences.
- 3. The packer leakage test shall be the completion are shall in for goess or other or the completion are shall in for goess or other or the completion shall be completed by the complete of t
- 4. For Flow feet No. 1 the added to the state of the stat
- 5. Following completion of line cost in in the accordance with himself.
- 6. How Test No. 2 shall be a during Flow Test No. 1 (Res C.) as for Flow Test had a ducing a main shot-in while the zone # ...

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- Wiscounds from fests all pressures, throughout the entire test of the collections are all recorded with recording pressure and the accounts of the about most of checked at least twice, once at the beginning and once as one end of our fiest, with a deadweight pressure of 11 A west for Europe, on an oil-gas dual completion, the removal of the order of the removal of the collection of the removal of the collection and oil-gas dual completion are removal.
- \*\*Yes results of the moove-described tests shall be filled in triblicate to the state of the moove-described tests shall be filled in triblicate to the state of the moove-described tests shall be filled to the control of the moove-described tests of the state of the moove-described tests of the moove-desc

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