STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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	1760		
DISTRIBUTION			
SANTA FE			
FILE			Щ
U.B.Q.B.		_	
LAND OFFICE			Ш
TRAMSPURTER	OIL		
	GAS		
OPERATOR	OPERATOR		
PROBATION OF	FICE	L_	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

	SANTA FE	SANTA PE, NEW		•		
- }-	U.S.G.S.					
t	REQUEST FOR ALLOWABLE					
	OIL AND					
- 1	OPERATOR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	PROBATION OFFICE					
_	Operator	perator				
l	Caulkins Oil Company					
	Address	o non 790 Farmington Ne	w Mexico			
	P.O. Box 780 Farmington, New Mexico Other (Please explain)					
	Reason(s) for filing (Check proper box) ————————————————————————————————————		•		
	New Well	Change in Transporter of: Ott Dry Gas				
	Recompletion	· · · · · · · · · · · · · · · · · · ·				
	Change in Ownership	Casinghead Gas Condens	ALL ALL STREET			
	If change of ownership give name and address of previous owner	<u> </u>				
	and address of previous					
**	DESCRIPTION OF WELL AND	LEASE	Kind of Leas	Lease No.		
ш.	Lease Name	Well No. Pool Name, Including Fo				
	Breech "E" 58 Blanco Mesa Verde-Basin Dakota State, Federal NM 03551					
	Location					
	7	90 Feet From The North Line	and 840 Feet From	TheEast		
	Unit Letter R		_	dia Arriba County		
	top of Section 3	ownship 26 North Range	6 West , NMPM,	Rio Arriba County		
	Line of Section 3 To					
	TON OF TRANSPOR	TER OF OIL AND NATURAL GA	S	used come of this form is to be sent)		
III.	II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cit or Condensate P.O. Roy 256 Farmington. New Mexico					
	Giant Refi	nery Company	P.O. Box 256 Farm	P.O. Box 256 Farmington, New Mexico		
	Name of Authorized Transporter of C	asinghead Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Company	ny of New Mexico	1508 Pacific Ave. Dallas, Texas			
		Unit Sec. Twp. Rge.	is gas actually connected? Wi	nen .		
	If well produces oil or liquids,	A 3 26 N 6 W	Yes	1959		
	give location of tanks.		nive commingling order number:	R-5649		
	If this production is commingled v	with that from any other lease or pool,	Sive community and a			
IV	. COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Piug Back Same Res'v. Diff. Res'		
	Designate Type of Complet			i		
	Designate 1/pe of 1	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded		7700'	7700 ¹		
	9-30-59	6-27-79 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.,	Mesa Verde - Dakota	4750	7285		
	6565' KB	Mesa Verde - Dakota		Depth Casing Shoe		
	Perforations	of (v Vendo) 73081 t	to 7551' (Dakota)	7700 ¹		
	4824' to 542	9' (Mesa Verde) 7308' t	D CEMENTING RECORD			
			DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	252'	200		
	15 1/4"	10 3/4"	7700'	855		
	7 7/8"	5 1/2"	72851			
		1 1/4"	7203			
			1	il and must be equal to or exceed top allo		
•	TEST DATA AND REQUEST	DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
Olf WFI.L.						
Date First New Oil Run To Tanks Date of Test						
			Casing Pressure	Chaire Size		
	Length of Test	Tubing Pressure	Comme :			
	. 1		Water - Bble.	Gas-MCF		
	Actual Prod. During Test	Oil-Bhis.	7444			
				-		
			Bbls. Condensate/MMCF	Gravity of Cendensate		
	GAS WELL		This Contened D/MMC/	1 -		
	GAS WELL	Length of Test	Bare, Conzens	.		
	GAS WELL Actual Prod. Test-MCF/D			Choke Size		
	Actual Prod. Test-MCF/D		Casing Pressure (Shut-in)	Choke Size		
	GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.)		Casing Pressure (Shut-in)			
	Actual Prod. Test-MCF/D Testing Method (pirot, back pr.)	· Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Choke Size		
•	Actual Prod. Test-MCF/D	· Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	ATION DIVISION		
•	Testing Method (pirot, back pr.) VI. CERTIFICATE OF COMPLI	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in) OIL CONSERV			
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•	Testing Method (pirot, back pr.) VI. CERTIFICATE OF COMPLI I hereby certify that the rules	ANCE	Casing Pressure (Shut-in) OIL CONSERV APPROVED SUPERVISOR Title This form is to be filed If this is a request for a	In compliance with RULE 1104.		
•	Teeting Method (pirot, back pr.) VI. CERTIFICATE OF COMPLI I hereby certify that the rules of Division have been complied to above is true and complete to	ANCE and regulations of the Oil Conservation with and that the information given the best of my knowledge and belief	Casing Pressure (Shut-in) OIL CONSERV APPROVED SUPERVISOR Title This form is to be filed If this is a request for a well, this form must be acco	In compliance with RULE 1104. Illowable for a newly drilled or deepen magnied by a tabulation of the deviation of the deviat		
1	Testing Method (pirot, back pr.) VI. CERTIFICATE OF COMPLI I hereby certify that the rules a Division have been complied of above is true and complete to	Tubing Pressure (Shut-in) ANCE and regulations of the Oil Conservation with and that the information given the best of my knowledge and belief Conservation Signature)	Casing Pressure (Shut-in) OIL CONSERV APPROVED SUPERVISOR Title This form is to be filed If this is a request for a well, this form must be accounted to the substitution of this form.	INTERIOR DIVISION DISTRICT # 3 in compliance with RULE 1104. Illowable for a newly drilled or deepen. Interior and the deviation of the de		
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