

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

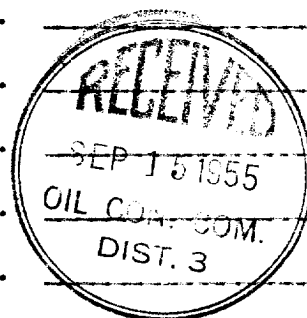
POOL South Blanco FORMATION Pictured Cliff
COUNTY Rio Arriba DATE WELL TESTED September 13, 1955

OPERATOR El Paso Natural Gas Co. LEASE Rincon WELL NO. 46
1/4 SECTION: 990'N UNIT 1650'E LETTER B SEC. 1 TWP. 26 RGE. 7
CASING: 5 1/2 " O.D. SET AT 2892 TUBING 1 " WT. 1.68 SET AT 2945
PAY ZONE: FROM 2892 TO 2955 GAS GRAVITY: MEAS. _____ EST. _____
TESTED THROUGH: CASING X TUBING _____
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 961 psig TUBING: 961 psig S. I. PERIOD 7 days
TIME WELL OPENED: 8:55 A.M. TIME WELL GAUGED: 11:55 A.M.
IMPACT PRESSURE: 22.2" Hg. Working pressure on tubing 34 psig

VOLUME (Table I)	(a)
MULTIPLIER FOR PIPE OR CASING (Table II)	(b)
MULTIPLIER FOR FLOWING TEMP. (Table III)	(c)
MULTIPLIER FOR SP. GRAVITY (Table IV)	(d)
Ave. BAROMETER PRESSURE AT WELLHEAD (Table V)	(e)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)	(e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = <u>2048 MCF</u>	



WITNESSED BY: _____ TESTED BY: H. L. Kendrick
COMPANY: _____ COMPANY: El Paso Natural Gas Company
TITLE: _____ TITLE: Gas Engineer

OIL CONSERVATION COMMISSION

ALBERTA DISTRICT OFFICE

1. Name of Applicant	/	
2. Address	/	
3. City	/	
4. Province	/	
5. Date	/	
6. Signature	/	/
7. Stamp	/	/