

Form 100-  
(June 1990)

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
SF 079160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.  
RINCON UNIT #46

9. API Well No.

10. Field and Pool, or Exploratory Area  
SOUTH BLANCO

11. County or Parish, State

RIO ARRIBA CO., NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602, 307-234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 1650' FEL  
SEC. 1, T26N-7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☐ Subsequent Report  
☒ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

M.I.R.U. FLINT SERVICE RIG. TBG PRESSURE 90 PSI, CSG PRESSURE 130 PSI. PUMP 50 BBL WATER DOWN 5-1/2" CSG. NIP UP BOP. L/D 139 JT 1" LINE PIPE. PU 4-3/4" BIT ON 2-7/8" WORK STRING & TIH. TAG UP @ 2,950'. TOOH. PU 5-1/2" CMT RETAINER ON 2-7/8" WORK STRING. TIH TO 2,850' & SET RETAINER @ 2,850'. ESTABLISHED INJECTION RATE OF 2.5 BPM 450 PSI. MIX & PUMP 50 SX CLASS "B" CMT W/2% CACL, (WT 15.6 PPG, YIELD 1.18 CU FT). (PLUG #1) STUNG OUT OF RETAINER & SPOTTED 40 SX CLASS "B" CMT W/2% CACL FROM 2,850'-2,560'. (PLUG #2) L/D TBG TO 2,560'. CIR HOLE WITH MUD. L/D TBG TO 2,395'. MIX & PUMP 50 SX CLASS "B" W/2% CACL (WT 15.6 PPG, YIELD 1.18 CU FT), FROM 2,395'-2,000'. (PLUG #3) L/D TBG & TOOH. R/U WIRELINE TRUCK & TIH & PERF CSG @ 1,080', 4 JSPF. TOOH W/WIRELINE. PU RETAINER ON 2-7/8" TBG & TIH. SET RETAINER @ 980'. ESTABLISHED INJECTION RATE OF 1.5 BPM, 600 PSI. MIX & PUMP 65 SX CLASS "B" CMT (WT 15.6 PPG, YIELD 1.18 CU FT). (PLUG #4) STUNG OUT OF RETAINER & LEFT 5 SX (50') CMT ON TOP. TOOH W/TBG. R/U WIRELINE TRUCK & PERF CSG @ 183' 4 JSPF. MIX & PUMP 95 SX CLASS "B" CMT W/2% CACL (WT 15.6 PPG, YIELD 1.18 CU FT). PUMPED DOWN 5-1/2" CSG & UP 5-1/2" X 9-5/8" ANNULUS UNTIL CIRC TO SURFACE. NIP DOWN BOP. INSTALL DRY HOLE MARKER. (CONT'D)

14. I hereby certify that the foregoing is true and correct

Signed Jim Benson

Title

Drilling Superintendent

October 20, 1994

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

DISTRICT MANAGER

RINCON UNIT #46

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PLUG AND ABANDONMENT

RELEASED RIG 9/30/94.

NOTE: BELVA CHRISTENSON WITNESSED PLUGGING OPERATIONS.