

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Budget Bureau NO. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

|  |  |   |  |
|--|--|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>   |  | 7. UNIT AGREEMENT NAME<br>Rincon Unit               |  |
| 2. NAME OF OPERATOR<br>Union Oil Company of California dba Unocal  |  | 8. FARM OR LEASE NAME<br>Rincon                     |  |
| 3. ADDRESS OF OPERATOR<br>P.O. Box 850 Bloomfield, New Mexico 87413  |  | 9. WELL NO.<br>2, 150, 150                          |  |
| 4. LOCATION OF WELL (Report location clearly and to accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br><br>2 - 990'FNL & 1090 FEL<br>150 - 990'FNL & 990 FEL |  | 10. FIELD AND POOL, OR WILDCAT<br>2PC, 150MV, 150DK |  |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec 6 T26N R6W   |  | 12. COUNTY OR PARISH<br>Rio Arriba                  |  |
| 13. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>2 - 6571'GR 150 - 6576'DF  |  | 14. STATE<br>New Mexico                             |  |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLAS ☐

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(Other) Install Cathodic Protection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED WORK. (If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Proposed installation of cathodic protection to well casing:

Procedure: Drill a 6" diameter hole, 300 ft. deep within the existing well location boundary. Six Lida ST-1.60/50 anodes will be installed below the uppermost waterbearing formation, and back filled with coke breeze (99.5% carbon) to completely surround the anodes. Backfill rest of hole with gravel or drilling tailings.

A DC rectifier will be installed on the existing well location and a buried DC positive cable will be connected to the Lida ground bed from the rectifier. Negative DC cables from the rectifier will also be buried and connected to the well casings to be protected. These cables will be buried 18" to 24" deep in the middle of the road as shown on attached map. Therefore, an archaeological study will not be submitted because all work will take place on previously disturbed ground.

Unocal's completion expectation is by July 15, 1990.

RECEIVED  
JUN 26 1990  
OIL CON. DIV.  
DIST. 3  
ACCEPTED FOR RECORD  
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Sabet

TITLE Production Technician

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE NMOCD

DATE \_\_\_\_\_

\*See Instructions on Reverse Side