

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

Filing Instruction  
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### APPLICATION FOR MULTIPLE COMPLETION

Union Oil Company of California dba UNOCAL

P.O. Box 850, Bloomfield, New Mexico 87413

Operator Rincon Unit #150	Address A 6-26N-6W Rio Arriba
Lease	Well No. Unit Ltr. - Sec - Twp - Rge County

All applicants for multiple completion must complete items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	So. Blanco Tocito Gallup		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	6516' - 6576' 6714' - 6728'		7154' - 7404'
c. Type of production (Oil or Gas)	Oil		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production <input checked="" type="checkbox"/> Actual <input type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	2 BOPD 130 MCF/D 0 BWPD	<b>RECEIVED</b> MAR 16 1994 OIL CON. DIV. DIST. 3	.5 BOPD 128 MCF/D .5 BWPD

2. The following must be attached:

- Diagrammatic Sketch of the multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

#### OPERATOR:

I hereby certify that the rules and regulations of the Oil Conservation

Signature Donald E. Linthicum  
Printed Name & Title Donald E. Linthicum, Production Technician  
Date March 15, 1994 Telephone No. (505) 632-1811

#### OIL CONSERVATION DIVISION

Approved by: Original Signed by FRANK T. CHAVEZ

Title: SUPERVISOR DISTRICT # 3

Date: MAR 16 1994

**NOTE:** If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

#### FILING INSTRUCTIONS:

- District Approval** -- See rule 112-A-B -- Submit 4 copies of Form C-107 with attachments to appropriate district office.
- Division Director Administrative Approval** -- See Rule 112-C -- Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe and 2 copies of Form C-107 with attachments to appropriate district office.
- Multiple completions not qualifying of District or Division Director approval** may be set for hearing as outlined in Rule 112-A-E.

DEL/sk1

# RINCON UNIT #150

990' FNL, 990' FEL  
SEC. 6, T26N, R6W

13 3/8", 48#, H-40 CSA 327'  
CMT W/ 220 SX CLASS B W/  
2% GEL AND 2% CaCl AND  
110 SX STRATA-CRETE.  
TOC AT SURFACE.

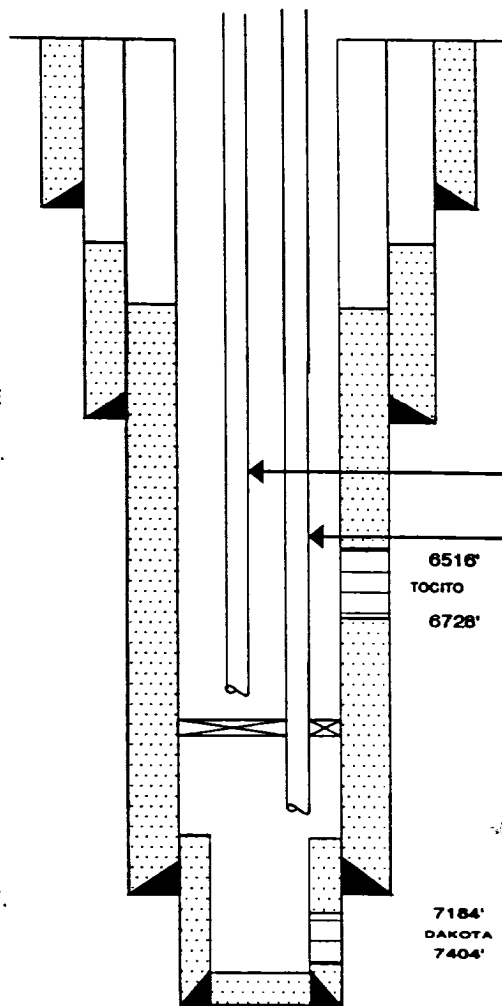
9 5/8", 36#, J-55  
CASING SET AT 3154'

CMT W/ 125 SX CLASS B W/  
2% GEL AND 625# GILSONITE  
AND 50 SX NEAT CMT.  
TOC AT 2450' BY TEMP SURV.

PKR AT 6909'

7", 23# N-80 AND J-55  
CASING SET AT 7116'  
CMT W/ 475 SX NEAT,  
475 SX POZMIX, AND  
50 SX NEAT.  
TOC AT 2950' BY TEMP SURV.

5", 15#, J-55 SET FROM  
7020' TO 7514'.  
CMT W/ 125 SX POZMIX  
TOC AT 7070' BY TEMP SURV.



1 1/4" TBG AT 6512'

2 3/8" TBG AT 7354'  
SEATING NIPPLE AT 7322'

6516'  
TOCITO  
6728'

7184'  
DAKOTA  
7404'

PBD 7468'

RECEIVED  
MAR 16 1994  
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