

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator UNION OIL COMPANY OF CALIFORNIA DBA UNOCAL Well API No. 30-039-06739

Address P.O. BOX 850, BLOOMFIELD, NEW MEXICO 87413

Person(s) for Filing (Check proper box) ☐ Other (Please explain)

New Well ☐ Change is Transporter of: ☐ Dry Gas ☐
Recompletion ☒ Oil ☐ Casinghead Gas ☐ Condensate ☐
Change in Operator ☐

If change of operator give name and address of previous operator

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formations	Kind of Lease State, Federal or Fee	Lease No.
RINCON UNIT (GAL) <u>NP</u>	150	SOUTH BLANCO TOCITO		SF-079302

Uplift Letter A : 990' Feet From The NORTH Line and 990' Feet From The EAST Line

Section 6 Township 26N Range 6W , NMPM RIO ARRIBA County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

If Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
MERIDIAN OIL 3808407 P.O. BOX 4289, FARMINGTON, NEW MEXICO 87499

If Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS COMPANY 3808407 P.O. BOX 4990, FARMINGTON, NEW MEXICO 87499

If well produces oil or liquids, give location of tanks	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
	<u>A</u>	<u>6</u>	<u>26N</u>	<u>6W</u>	<u>YES</u>	<u>ASAP</u>

If this production is commingled with that from any other lease or pool, give commingling order number.

II. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	<u>X</u>							

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
<u>12-6-89</u>	<u>11/10/93</u>	<u>7355' 7520</u>	

Elevations (DP, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
<u>6542' GR</u>	<u>SOUTH BLANCO TOCITO</u>	<u>6515'</u>	<u>7355'</u>

Performances	Depth Casing Shoe
<u>6515' - 6728'</u>	

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>13 3/8"</u>	<u>9 5/8" 36# J-55</u>	<u>3154'</u>	
<u>7"</u>	<u>23# J-55</u>	<u>7116'</u>	
<u>5"</u>	<u>15# J-55</u>	<u>7514'</u>	
<u>2 3/8"</u>	<u>4.7#</u>	<u>7355'</u>	

III. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
<u>11-16-93</u>	<u>02/12/94</u>	<u>GAS LIFT</u>

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
<u>24 HOURS</u>	<u>190</u>	<u>405</u>	<u>48/64</u>

Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
<u>130 MCF/D</u>	<u>2</u>	<u>0</u>	<u>130</u>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate

Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert L. Caine
Signature
Robert L. Caine Production Foreman
Printed Name
February 16, 1994 (505) 632-1811
Date Telephone No

OIL CONSERVATION DIVISION

Date Approved APR 07 1994

By ORIGINAL SIGNED BY ERNIE BUSCH

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RC/sl