

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

FORM APPROVED
Budget Bureau no. 1004-0135
Expires March 31, 1993

5. Lease Designation and Serial No.
SF/ 079301

6. If Indian, Allottee or Tribe Name

RECEIVED
BLM MAIL ROOM

35 DEC 14 PM 1:19

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA DBA UNOCAL

3. Address and Telephone No.

913 W. BROADWAY, P.O. BOX 850, BLOOMFIELD, NEW MEXICO 87413

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL, 990' FWL

UL D, SEC. 06, T26N, R6W

RINCON UNIT

8. Well Name and No.

RINCON UNIT #13

9. API Well No.

30-039-06740

10. Field and Pool, or Exploratory Area

SO. BLANCO PICTURED CLIFFS

11. County or Parish, State

RIO ARriba, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report (FINAL)
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection
☐ Dispose Water

(Note: report results of multiple completion on well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached abandonment report for Rincon Unit #13.

RECEIVED
DEC 18 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Jim Benson Title Drilling Superintendent Date December 8, 1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statement or representations as to any matter within its jurisdiction.

JB/sl

NMOCD

Rincon Unit #13
P & A Report

MIRU. Aztec Well Service Unit #391. Pumped 180 bbls. water down well. N.D. tree. N.U. BOP. Tag up and strap out of hole laying down 148 jts. (3122') of 1" tbg.. P.U. 6 1/8" bit on 2 3/8" tbg. and TIH to 3100'. Fill hole w/40 bbls. water. Established Injection rate of 4 BPM @ 500 psi. TOH. TIH w/7" cmt. retainer on 2 3/8" tbg.. Set retainer @ 2957'. Pumped through @ 2 1/2 BPM, 200 psi.. Mixed and pumped (through retainer) 75 sx class G cmt. w/2% CaCl₂ (mixed at 15.8 ppg, yield 1.15 cu. ft./sx) @ 2 BPM - 350 psi.. Stung out of retainer and spotted 45 sx same cmt. from 2957'-2735', (Plug #1). TOH to 2549'. Spotted 80 sx same cmt. from 2549' to 2154', (Plug #2). TOH. Perforated 7" csg. from 1150'-1151' w/4 SPF. TIH w/7" cmt. retainer on 2 3/8" tbg. and set @ 1033'. Mixed and pumped (through retainer) 73 sx same cmt. @ 2 BPM - 850 psi.. Stung out of retainer and spotted 9 sx same cmt. from 1033' to 989', (Plug #3). TOH. Perforated 7" csg. from 160'-161' @ 4 SPF. Mixed and pumped 118 sx same cmt. down 7" csg. through perfs @ 160' and up 7" x 9 5/8" annulus. (Did not circ. cmt. to surface.) (Plug #4). Cmt. fell back 30' from surface. Next day filled 7" csg. w/18 sx class G cmt. w/2% CaCl₂ (from 30' to surface). Cut off wellhead and csg. 4' below G.L. weld on dry hole marker. Clean up location. Well P&A'ed 11/18/95.

Note: P&A procedure witnessed by Belva Christensen-BLM, Farmington, N.M..